

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
LG-250

1. TYPE OF WELL *Bofm 1*  
 OIL WELL  GAS WELL  DRY  OTHER **RECEIVED**

b. TYPE OF COMPLETION  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

2. Name of Operator **APR 12 1982**  
**O. C. D.**  
**ARTESIA, OFFICE**

3. Address of Operator  
 Yates Petroleum Corporation /  
 207 South 4th St., Artesia, NM 88210

4. Location of Well

7. Unit Agreement Name

8. Firm or Lease Name  
 Margaret RQ State

9. Well No.  
 2

10. Field and Pool, or Wildcat  
 Pecos Slope Abo

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 36 TWP. 4S RGE. 24E NMPM

12. County  
 Chaves

15. Date Spudded 3-21-82 16. Date T.D. Reached 3-29-82 17. Date Compl. (Ready to Prod.) 4-8-82 18. Elevations (DF, RKB, RT, GR, etc.) 3938.2' GR 19. Elev. Casinghead

20. Total Depth 4250' 21. Plug Back T.D. 4185' 22. If Multiple Compl., How Many

23. Intervals Drilled By: Rotary Tools 0-4250' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
3625-3795' Abo

25. Was Directional Survey Made  
 No

26. Type Electric and Other Logs Run  
 CNL/FDC; DLL

27. Was Well Cored  
 No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		30'	24"		
8-5/8"	24#	920'	12-1/4"	700	
4-1/2"	10.5#	4244'	7-7/8"	400	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3584'	

31. Perforation Record (Interval, size and number)  
3625-3795' w/16 .40" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3625-3795'	w/3500 g. 7 1/2% acid. SF w/40000 g. gel KCL, 10000 g. CO2, 80000# 20/40 sd.

33. PRODUCTION

Date First Production 4-8-82 Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **SIWOPLC**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-8-82	4	1/2"		-	254	-	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
230	-		-	1522	-	-

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
Vented - Will be Sold

Test Witnessed By  
 Larry Dade

35. List of Attachments  
Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Jeanita D. Dade* TITLE Engineering Secretary DATE 4-9-82

*Posted ID-2 & Comp. Book SI 4-16-82*