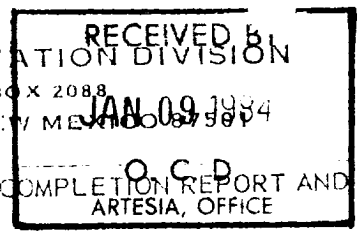


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87504



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SANTA FE	✓
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U.S.G.P.	2
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

10. TYPE OF WELL *Oil*
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Western Com

1. Name of Operator
Mesa Petroleum Co. ✓
2. Address of Operator
P. O. Box 2009 / Amarillo, Tx. 79189

9. Well No.
2
10. Field and Pool, or Wildcat
Pecos Slope Abo

4. Location of Well
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1905 FEET FROM
West LINE OF SEC. 30 TWP. 6S RGE. 25E

12. County
Chaves

5. Date Cased 11-30-83 16. Date T.D. Reached 12-11-83 17. Date Compl. (Ready to Prod.) 12-30-83 18. Elevations (DF, RKB, RT, GR, etc.) 3797.4' GR 3810' RKB 19. Elev. Casinghead 3797.4'
20. Total Depth 3873' 21. Plug Back T.D. 3830' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools All Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
3662' --- 3792', ABO
25. Was Directional Survey Made _____

26. Type Electric and Other Logs Run
GR-CBL-CCL/CNLD
27. Was Well Cored _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	970'	14 3/4"	690/200/125	----
7"	23#	1845'	9 7/8"	700/200	----
4 1/2"	10.5#	3872'	6 1/4"	215	----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3774'	----

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
3774', 76', 78', 80', 86', 88', 90', & 92'. Total of 8 holes, 0.40" entry, 1JSPF.
3662', 69', 66', 89', 3704', 06', 08', 10', 12', 14', & 16'. Total of 11 holes, .40" entry, 1JSPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3774' - 3792'	A/1200 gal 7 1/2% HCL Acid+20 BS
3662' - 3716'	A/1700 gal 7 1/2% HCL Acid+28 BS
3662' - 3792'	F/59,400 gal x-link 2% KCL gel + 18,000 gal CO ₂ + 134,000# 20/40

33. PRODUCTION
Date First Production WOPLC
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut-In
Date of Test 1-2-84
Hours Tested 4
Choke Size ----
Prod'n. For Test Period ----
Oil - Bbl. ----
Gas - MCF 382
Water - Bbl. ----
Gas-Oil Ratio ----
Flow Tubing Press. 588
Casing Pressure 662
Calculated 24-Hour Rate ----
Oil - Bbl. ----
Gas - MCF 2290
Water - Bbl. ----
Oil Gravity - API (Corr.) ----

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
E. L. Buttross, Jr.

35. List of Attachments
Cl22, Record of Inclination
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED R. E. Mathis TITLE Regulatory Coordinator DATE 1-4-84

XC: NMOCD-A(O+2), CEN RCDS, ACCTG, MAT CONT, RES ENG, GAS CONT(W/LOG), OPS(FILE), MIDLAND, ROSWELL, PARTNERS, PROD, D&M, FERC, (TRANSPORTERS)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 280'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 1208'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2712'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 3378'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3656' _____ to _____ 3800' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ _____ feet _____
No. 2, from _____ to _____ _____ feet _____
No. 3, from _____ to _____ _____ feet _____
No. 4, from _____ to _____ _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
DRILLER'S DEPTHS							
	933'		LM/SD/ANHY				
	970'		DOL/ANHY				
	1092'		ANHY/GRAVEL				
	1246'		ANHY/SHALE				
	1280'		ANHY				
	1747'		ANHY/SHALE				
	1845'		SHALE				
	2530'		SHALE				
	3250'		SHALE/SD				
	3515'		SD/SH				
	3873'		SD/SH				

MESA PETROLEUM CO.
WESTERN COM #2
1980' FSL & 1905' FWL, Sec. 30, T6S, R25E
CHAVES COUNTY, NEW MEXICO

RECEIVED BY
JAN 09 1984
O. C. D.
ARTESIA, OFFICE

RECORD OF INCLINATION

<u>DEPTH</u>	<u>DEVIATIONS</u>
285'	1/2°
785'	1/2°
970'	1°
1959'	3/4°
2509'	3/4°
3431'	1 1/4°
3873'	1 1/4°

R. E. Mathis

R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 4th day of January, 1984.

Jan Rogers

Notary Public in and for Potter County, TX.

Commission Expires:

4/13/85