xc; (USGS (5), TLS, CEN RCDS, ACCGT, MEC, LAND, PARTNERS, FILE, REM, ROSWELL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

algned	P. Marks	TITLE _	REGULATORY COORDINATOR		-2 6 -82
(This space	for Federal or State office use) GEORGE H.	STEWART			
PERMIT NO.	APR 8 1982		APPROVAL DATE	•	
APPROVED BY CONDITIONS	FOR OF APPERATE FAMI GILLHAM DISTRICT SUPERVISOR	TITLE_		DATE	

NE VEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

3232

All distances must be from the outer boundaries of the Section Fert 31 DE Crawford Fed. Com. Mesa Petroleum Company . Chaves 26 East 7 South 31 L Actual Footage (posture of West: west 660 south 1980 feet from the feet from the Dedicated Acreage: Freducing Ferniation Ground Level Elev 3555.0 SW/4 160 AB₀ UNDESIGNATED 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitization in Progress If answer is "yes," type of consolidation ___ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the E. MATHIS Position REGULATORY COORDINATOR MESA PETROLEUM CO. 1-21-82 I hernby certify that the well location shown on this plat was plotted from field MESA ertal is true and correct to the best of my NM-17793 Union Date Surveyed NM-19216 Fee Durham

APPLICATION FOR PERMIT TO DRILL

MESA PETROLEUM CO. CRAWFORD FED COM #4 1980' FSL & 660' FWL, SEC 31, T7S, R26E CHAVES COUNTY, NEW MEXICO

LEASE NO. NM-17793

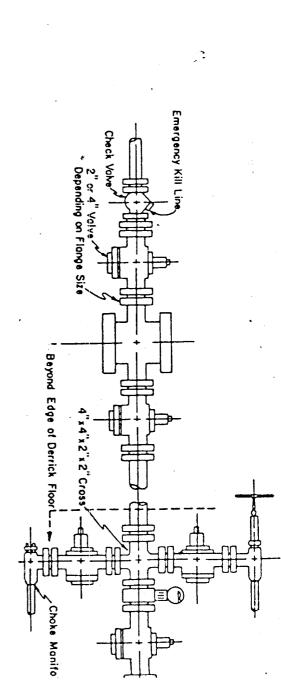
In conjunction with Form 9331-C, Application For Permit to Drill subject well, the following additional information is provided:

- 1. Applicable portions of the GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL LEASES, Roswell District, Geological Survey of September 1, 1980 will be adhered to.
- 2. Geological markers are estimated as follows:

SEVEN RIVERS	Surface	
SAN ANDRES	464	***************************************
GLORIETA	1496	
TUBB	2992	
ARO	3664	

- 3. Hydrocarbon bearing strata may occur in the Abo formation(s). No fresh water is expected to be encountered below 900'.
- 4. The Casing and Blowout Preventer Program will be determined by hole conditions as encountered. See Exhibit VI. Anticipate drilling with air or foam using ram type preventer and rotating head for well control. The 13 3/8" casing will be set at approximately 900' to protect any fresh water zones and cemented to the surface. The 8 5/8" casing will be set at approximately 1600' if water zones have been encountered or omitted if not and ram type preventers installed. Sufficient amounts and kinds of cement would be used to ensure any water, gas, or oil zones encountered are isolated and shut off down to the casing point if run. The 4 1/2" production casing will be set at total depth or shallower depending upon the depth of the deepest commercial hydrocarbon bearing strata encountered.
- 5. No drill stem test or coring program is planned. The logging program may consist of a GR-CNL from surface total depth and FDC from casing point to total depth.
- 6. Anticipated drilling time is ten days with completion operations to follow as soon as a completion unit is available.





Fill Connection

3,000 PSI WORKING PRESSURE KILL, CHOKE, AND FILL CONNECTIONS

Minimum assembly for 3,000 PSI working pressure. The bottom and middle preventers may be Comeron. DETAIL OF 4" FLOW LINE will consist of three preventers. CHOKE **ASSEMBLY**

Top Cellor Wall

and Chake Assembly See Detail of 4" Flow Line

NOTE:

HYDRIL not installed on shallow-low pressure wells. RAM type BOPs are API 10" X 3000 PSI





