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NM OIL CONS. COMMISSION

Drawer DD
Artesia, NM 88210

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Harper Oil Company ✓

3. ADDRESS OF OPERATOR
904 Hightower Bldg., Oklahoma City, OK 73102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FSL & 1880' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

RECEIVED
FEB -9 1987
O. C. D.
ARTESIA OFFICE

5. LEASE
NM-50806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
K-M Federal

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Wildcat - Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11-5S-27E

12. COUNTY OR PARISH | 13. STATE
Chaves | New Mexico

14. API NO.
30-005-61550

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3393' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

30-005-61550

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-7-86 MIRU PBCP Rig #3. TP 540#, CP 1160#, blew down, no fluid. Remove tree & install BOP's. TOH w/150 jts. of 2 1/16" IJ tbg. SDFN.

1-8-86 Open well & bled down. Finish TOH w/60 jts. 2 1/16" IJ tbg., total 210 jts. (6653'). PU CIBP & WL Setting Tool & set CIBP @ 6653'. TIH w/210 jts. 2 1/16" IJ tbg. to 6650'. Mudded up & set 35' cement plug on top of CIBP. LD 2 jts. & displace mud. LD 12 jts. & set 100' cement plug from 4510' to 4610'. Pull 6 jts. & SDFN.

1-9-86 Finish TOH w/2 1/16" tbg. Remove BOP's. Cut off bradenhead and weld on pulling nipple. GIH to 2700', couldn't get below. PU 2 jts. of 2 7/8" tbg. & tag plug @ 4500' w/sand line. LD 2 7/8" tbg. and TIH w/free point. Shoot 5 1/2" csg. @ 5000'. Pulled 200,000#, wouldn't come loose. TIH & shot 5 1/2" csg. @ 4000', 5 1/2" csg. came free. (CONT' L

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Joe Jarman TITLE Operations Manager DATE 1/14/85

Best ID-2
2-28-86
PWA

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

APPROVED
PETER W. CHESTER
JAN 30 1987
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

1-9-86 (CONT'D) POH w/12 jts. 5 1/2" csg. SDFN.

1-10-86 TOH w/88 jts. 5 1/2" casing. Recovered a total of 99 jts. and 1 piece or 4027.71', threads on. TIH w/64 stands of 2 1/16" tubing to 4065'. Mixed & pump 25 sx cement. LD 152 jts. of 2 1/16" tbg. RU WL & tag plug @ 3935'. TIH w/29 stands of 2 1/16" tbg. to 1877'. Mix & pump 40 sx cement. Pull 3 stands. SDFN.

1-11-86 RU WL & tag plug @ 1760'. TIH & LD 2 1/16" tbg. Left 14 jts. @ 433'. RU, mix & pump 40 sx cement. TOH & LD 2 1/16" tbg. Spot 10 sx cement @ surface. Cut off wellhead & install dry hole marker. RD, clean up location & move out. P & A. FINAL REPORT.

