CONDITIONS OF APPROVAL, IF ANY:

## RECEIVEL

OIL	CONSER	V A T	ION	DIV	VISI	ON
,	P. O.	вох	2088	YAN	20	1982

	001					v	
,		Р. С	D. BOY	< 2086	MAY	$^{\prime} 2.0$	198
S A	ATA	FE,	NEW	мех	CO	8750	o i o o '

Form	C-1	03	
Revis	ed	10-1-7	7

40. 07 (OFIE	20111111		OIL CON	SERVA	TION DIVISION			
DISTRIB				P. O. BOX	2088 MAY 2 0 1982	)		Form C-103 Revised 10-1-7
BANTAFE			SÀNTA	FE, NEW	MEXICO 87501			Kerriged 15 1 7
FILE		VV		•			5a. Indicate Type	of Lease
U.S.G.S.					O. C. D.		State X	Foe
LAND OFFI	CE				ARTESIA, OFFICE		5, State Otl & Ga	is Legae No.
OPERATOR							N/A	
							XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	mmm
		LINDRY N	OTICES AND REP	PORTS ON	WELLS			
(DO HOT U	SE THIS FORM	FOR PROPOSAL	A TO DELLE OR TO DEEL	PEN OR PLUG BA -101) FOR BUCH	EN TO A DIFFERENT RESERVE	DIA.	VIIIIII	777777777
							7. Unit Agreemer	it Nam <del>e</del>
OIL X	GAS (	$\neg$ ,	OTHER-				N/A	
Niame of Operato							B. Farm or Lease	
STEVENS O		CORPORA'	TION V				0'Brien "L	1
· Address of Open							9. Well No.	
P. O. Box		ocure11	NM 88201				14	
			WH 00201				10. Field and Pa	ool, or Wildcat
Location of Wel	11							
HELT LETTER	Μ	33	O FEET FROM THE	South	LINE AND330_	FEET FROM	· Andres Ass	iocietion
West		F #56710N	6 TOWNS	9S	RANGE 29E	НМРМ		
THE	LIN	£, SECTION					VIIIIII	77777777
mm	mm	TTTTT	15. Elevation (	Show whether	DF, RT, GR, etc.)		12. County	
			////	9.1 GR			Chaves	
77777777	777777	777777			CN Day	O		
10.				Indicate N	ature of Notice, Re	port or Ot	ner Data	
	NOTICE	E OF INTE	ENTION TO:		SUI	BSEQUEN	T REPORT OF	•
	•					<u></u>		٦
FERFORM REMEDIA	AL WORK		PLUG AND	ABARDON .	REMEDIAL WORK	닠	ALTE	RING CASING
TEMPORARILY ABA	[]				COMMENCE DRILLING OPHS	. [_]	PLUĢ	AND ABANDONMENT
			CHANGE PL	ANS	CASING TEST AND CEMENT	عود <u> </u>		_
PULL OR ALTER CA	ASING []		-		OTHER Complet	tion		L
OTHER								
2 Describe Pro	posed or Com	pleted Operat	tions (Clearly state al	l pertinent det	ails, and give pertinent da	tes, includin	g estimated date of	starting any propos
work) SEE R	ULE 1103.	,						
							(1 (1 5	(0 (0 5
5-14-82	Perf. a	it 2637.5	5, 38, 38.5, 4	3.5, 44,	44.5, 52, 52.5,	53, 60.5	, 61, 61.3,	00, 00.5,
	69.							_
5-15-82	Ran 83	its 2 3/	/8" 4.7# tbg,	spot 2 bb	ls 28% acid over	perfs,	pulled 4 jts	s. Set
3 10 00	nacker	at 2544	' (84' above te	op perf).	Acid w/6000 gal	28% HCL	& 16 balls	. Formation
	broke	at 2200#	avo trto pre	ss 2900#	at 4 BPM, w/ bal	ls dropp	ed at 1-6 b	bls. Balled
	DIORE 8	16 zura:	ed off but re	mainder c	f acid away at 2	800# and	l 6 BPM.	
	out w/	.o, surge	su off, put for	marnaer e				
VO. OCD	(orig ±	/ 14/1000	+ Dev. surv.)	. File. I	Partners ( )			
YC: OCD	COLTR 4	+ M/IORS	· DCV. Garv.)	, 1220, 1	of my knowledge and helia			
It. I beseby cert	ify that the la	dormation ab	ove is true and comple	te to the best	of my knowledge and belie			
	<i>⋺</i> /:-							10 1000
- Jan	* Tio	n. Kon		TITLE	Production Coordi	nator	DATEMa	ıy 19, 1982
TICHED DOT TO	hompson	7/						
iac 1		7 1					M	AY 2 4 1982
	15/1	2100.	100		SUPERVISOR, DIST	RICTII	DATE	11 N = 130L
	111.00			TITLE				