

157

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Artesia, NM 88210

5. LEASE

NM 28162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Thorpe MI Federal

9. WELL NO.

8

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit A, Sec. 22-T7S-R25E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3725' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

FEB 08 1983

1. oil well gas well other

2. NAME OF OPERATOR
Yates Petroleum Corporation C. C. D.

3. ADDRESS OF OPERATOR
ARTESIA, OFFICE
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FNL & 660 FEL, Sec. 22-7S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Production Casing, Perforate, Treat

RECEIVED
1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4425'. Ran 110 jts of 4-1/2" 9.5# J-55 casing set at 4425'. 1-regular guide shoe at 4425'. Float collar at 4385'. Cemented w/400 sacks 50/50 Poz, .6% CF-9, .3% TF-4, .3% AF-11 and 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 5:00 PM 1-15-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 6 days. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 3815-3986' w/30 .42" holes as follows: 3815, 16, 17, 18, 19, 20, 21, 22, 23, 24, 3962, 63, 64, 65, 66, 69, 70, 71, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85 and 86'. Pick up packer and RBP on tubing. Acidized perforations 3815-3986' w/2500 gallons 7 1/2% Spearhead acid and 30 balls sealers. TOOH w/tools. Sand frac perforations 3815-3986' (via casing) w/60000 gallons gelled KCL water, 100000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: _____ TITLE: Production Supervisor DATE: 1-27-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY: (ORIG. SGD.) DAVID R. GLASS DATE: _____

CONDITIONS OF APPROVAL: FEB 07 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side