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NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

NOV 1982

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424

O. C. D.
ARTESIA, NEW MEXICO
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐ NOV 1 1982
2. NAME OF OPERATOR
Western Reserves Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 993 Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1904' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Surface Casing</u>	<u>X</u>

5. LEASE
NM-12438
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Bravo Federal
9. WELL NO.
5
10. FIELD OR WILDCAT NAME
Pecos Slope (Abo)
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 30, T-6-S, R-25-E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3776.6

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-30-82 Ran & cemented 24 jts. of 13 3/8" 54# J-55 casing, set at 878.55', with 300 sx Lite w/1/4 Flocele, 400 sx Thix-Set w/6# salt & 300 sx Class "C", w/4% CACL. Plug down at 9:00 am. 10-31-82. Full returns throughout job. Circulated 200 sx cement to surface. Float equipment as follows 1-type "M" guide shoe (notched) 3-J-3 centralizers.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Director DATE November 3, 1982ACCEPTED FOR RECORD
(ORIG. SEC.) DAVID R. GLASS
(This space for Federal or State office use)

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL
NOV 5 1982U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side