

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.



7. Unit Agreement Name

8. Farm or Lease Name

Marshall & Winston

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat/Abo



12. County

Chaves

1a. TYPE OF WELL *DM*

OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESRV. OTHER

2. Name of Operator

Wallace Oil & Gas, Inc. ✓

3. Address of Operator

50 Penn Place, Suite 850, Okla. City, OK 73118

4. Location of Well

UNIT LETTER D LOCATED 660' FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 10 TWP. 11S RGE. 25E NMPM

15. Date Spudded 10/19/82

16. Date T.D. Reached 11/13/82

17. Date Compl. (Ready to Prod.) 12-15-82

18. Elevations (DF, RKB, RT, GR, etc.) Gr. 3460'

19. Elev. Casinghead

20. Total Depth 4150'

21. Plug Back T.D. 1228'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools 0 to TD Cable Tools none

24. Producing Interval(s), of this completion - Top, Bottom, Name

NONE

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dual Lateral, Computer Processed, Compensated Neutron Formation Density

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	505'	17 1/4"	150 sxs Thix; 1180 sxs Class C	
10 3/4"	40.5#	606'	12 1/2"	200 sxs Thix; 1000 sxs Class C	
7"	23#	1241'	7 7/8"	250 sxs Pace; 285 sxs C neat	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

535', 4 holes

1115'-1125', 2 shts/p/ft, 20 holes

873'-892', 2 shts/p/ft, 38 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>1115'-1125'</u>	<u>1000 glas 15%</u>
<u>873'-892'</u>	<u>65 bbls 20%</u>
<u>873'-892'</u>	<u>8000 gals 20%</u>

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments

Deviation test, logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Sec DATE Jan 26, 1983

RECEIVED
JAN 29 1983
O.C.D.
ARTESIA OFFICE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>686'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1371'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2992'</u>	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>3738'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Slaughter 860'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Yeso 1550'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1115'</u> to <u>1125'</u>	No. 4, from _____ to _____
No. 2, from <u>873'</u> to <u>892'</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>564'</u> to <u>575'</u> feet	Flowing H ₂ O 4' above
No. 2, from _____ to _____ feet	13 3/8" csg, 5800 gals
No. 3, from _____ to _____ feet	p/min.
No. 4, from _____ to _____ feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
686'	1371	685'	San Andres				
1371'	1550	179'	Glorieta				
1550'	3738	2198'	Yeso				
3738'	4150	422'	Abo				
	(TD)						