

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
V-132

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO deepen OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL GAS WELL OTHER

Name of Operator
Yates Petroleum Corporation ✓

JAN 11 1983

Address of Operator
207 South 4th St., Artesia, NM 88210

O. C. D.
ARTESIA, OFFICE

Location of Well

UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 8S RANGE 27E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Roadrunner VY State

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Pecos Slope Abo

15. Elevation (Show whether DF, RT, GR, etc.)
4007.5' GR

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

REMEDIAL WORK

COMMENCE DRILLING OPS.

CASING TEST AND CEMENT JOBS

OTHER Perforate, Treat

ALTERING CASING

PLUG AND ABANDONMENT

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5400'. WIH and perforated 4789-5188' w/27 .42" holes as follows: 4789, 90, 91, 97, 98, 99, 4803, 04' (8 holes); 4906, 08, 35, 36, 81, 82, 83, 84, 85 86' (10 holes); 5142, 43, 44, 45, 46, 47, 83, 87 and 88'. Pick up packer and RBP on tubing. Acidized perforations 4789-5188' w/4000 gallons 7½% MOD 101 acid and 34 balls. TOOH w/tools. Sand frac'd perfs 4789-5188' (via casing) w/40000 gallons gelled KCL water, 55000# 20/40 sand. Swabbed well. Blew down and loaded tubing. TOOH. Set CIBP at 5120' w/35' cement on top. PBTD 5085'. Swabbed well back in and tested.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 1-10-83

Original Signed By
Leslie A. Clements

APPROVED BY _____ TITLE Supervisor District II DATE JAN 18 1983

CONDITIONS OF APPROVAL, IF ANY: