

OIL CONSERVATION DIVISION

P. O. BOX 20500 RECEIVED

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

JAN 24 1983

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LH-181	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator CLEMENTS ENERGY, INC. ✓			8. Form or Lease Name New Mexico 36 State
Address of Operator P. O. Box 20500, Oklahoma City, Oklahoma 73156			9. Well No. 2
Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>13-South</u> RANGE <u>26-East</u> NMPM.			10. Field and Pool, or Wildcat Wildcat - Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3437' GR			12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-12-83 Spud 11:00 P.M.
- 1-13-83 TD 375'; ran 9 jts. 13-3/8" 48# casing in 17-1/2" hole, set @ 371', cemented with 275 sxs lite with 2% calcium chloride and 150 sxs Class "C" neat - Plug down @ 8:30 P.M. 1-13-83. Cement circulated to surface. W. O. C. 10-1/2 hours. *min, wcc 18 hrs*
- 1-14-83 Tested casing to 600#, pressure held for 30 minutes, held O.K.
- 1-16-83 TD 1372'; 12-1/4" hole; ran 34 jts. 8-5/8" 24#/ft. casing, set @ 1372', cemented with 405 sxs Pacesetter lite 1/4# gel flake 2% calcium chloride + 300 sxs Class "C" 2% calcium chloride. Plug down 1:45 P.M. 1-16-83. Cement circulated 25 sxs to surface. W. O. C. 18 hours.
- 1-17-83 Tested casing and Blow-Out Preventers to 1000#, pressure held for 30 minutes, held O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*W. E. Green*

TITLE Vice President - Operations

DATE January 18, 1983

Original Signed By  
Leslie A. Clements  
Supervisor, District II

TITLE SUPERVISOR, DISTRICT II

DATE FEB 02 1983