

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
McClellan Oil Corporation

3. ADDRESS OF OPERATOR  
P.O. Drawer 730, Roswell, N.M. 88202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FNL & 660' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Casing and cement</u>			

5. LEASE  
NM-18213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**RECEIVED**

7. UNIT AGREEMENT NAME  
**MAY 27 1983**

8. FARM OR LEASE NAME  
Suzanne Federal **O. C. D.**

9. WELL NO.  
1 **ARTESIA, OFFICE**

10. FIELD OR WILDCAT NAME  
Wildcat *ibo*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 23-T10S-R25E

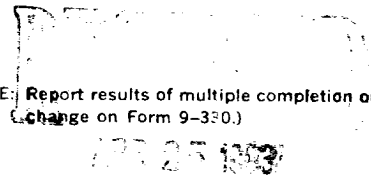
12. COUNTY OR PARISH  
Chaves

13. STATE  
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3731' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-21-83: Moved in WEK drilling rig. Spudded with 12-1/4" bit at 6:15, 4-20-83. Drilling at 715'.

4-22-83: Ran 903' of 8-5/8", 24# casing. Cemented with 300 sx Halliburton lite, 1/4# floccel, 2% CaCl2, 250 sx Class "C" 2% CaCl2. Circulated 100 sx cement. WOC 18 hours. Nipple up. Test BOP's to 1000 psi.

4-23-83: Drilling out

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE April 22, 1983

ACCEPTED FOR RECORD (space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL MAY 26 1983

ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side