

Form 3160-4 Drawer DD (November 1983) (formerly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] OTHER []
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEPEN [] PLUG BACK [] DIFF. RESERV. []
2. NAME OF OPERATOR: McKay Oil Corporation

3. ADDRESS OF OPERATOR: P.O. Box 2014, Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any special requirements): At surface 1400' FNL & 660' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. O.C.D. DATE ISSUED NOV 08 '88

15. DATE SPUDDED 1/29/87 16. DATE T.D. REACHED 2/4/87 17. DATE COMPLETED (Ready to produce) 6/24/87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4186' GR 19. ELEV. CASINGHEAD 4185'

20. TOTAL DEPTH, MD & TVD 3420' 21. PLUG, BACK T.D., MD & TVD 3342' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS All CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2900.5-3017.5' Abo 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC; GR; DLL-MSFL; CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows: 8 5/8" 24.0# 940' 12 1/4" 750 SX; 4 1/2" 9.5# 3402' 7 7/8" 575 SX

29. LINER RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD). Row: 2 3/8" 2850'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Table with columns: INTERVAL, SIZE, HOLES. Rows: 2900.5-2926 (18) .35" holes; 2930.0-2939 (07) Total 39 holes; 2989.5-3003 (10); 3013.0-3017.5 (4)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Row: 2900.5-2939 3,500 gal 7 1/2% Abo Acid + 65,000 gal 30# Linear Gel + 54,500# 20/40 sd + 28,800# 12/20 sd 2,000 gal 7 1/2% Abo Acid Reverse

33.* PRODUCTION

Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO. Row: 7-7-87 Flowing Producing 6/24/87 4 -- -- 1402

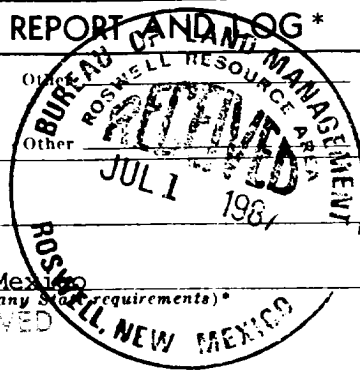
Table with columns: FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL. Row: 737-882 760-882 -- -- 4262

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

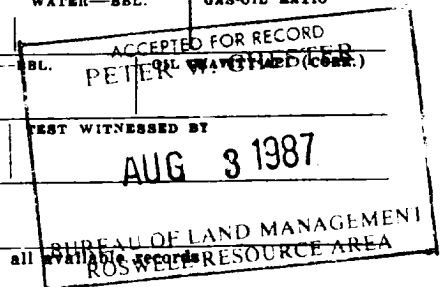
35. LIST OF ATTACHMENTS: 2 copies of electric logs. Deviation survey; C-122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Theresa Rodriguez TITLE Production Analyst DATE July 13, 1987



5. LEASE DESIGNATION AND SERIAL NO. NM-32308
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME L.L. & E Federal
9. WELL NO. 2
10. FIELD AND POOL, OR WILDCAT W. Pecos Slope-Abo
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T6S, R22E
12. COUNTY OR PARISH Chaves
13. STATE N.M.



*(See Instructions and Spaces for Additional Data on Reverse) CONFIDENTIAL INFORMATION

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.