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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

SEP 06 '88

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Sowers

9. Well No.
1

10. Field and Pool, or Wildcat
Pecos Slope Abo

11. Elevation (Show whether DF, RT, GR, etc.)
3835

12. County
Chaves

SUNDRY NOTICES AND REPORTS ON WELL ARTESIA OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

1. Name of Operator
Stevens Operating Corporation ✓

2. Address of Operator
P.O. Box 2408, Roswell, New Mexico 88202

3. Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 24 TOWNSHIP 7S RANGE 26E N.M.P.M.

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Perferating and treatment</u> <input type="checkbox"/>

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 19, 1988 L & M Drilling rig up. Ran 7 jts. 8 5/8" 23# csg. set @ 275' (per verbal approval from Artesia District Office). Cmt. w/200 SXS "C" + 2% cacl 2 plug down 5:45 pm. No return, ran 5 jts. 1', tag @ 140' FS, Cmt. w/130 SXS "C" + 2% cacl 2 5 SXS circulated to surface. WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.

August 28, 1988 TD 4826'.

August 30, 1988 Ran 112 jts. 4 1/2" 11.6# csg. Set @ 4822'. Cmt. w/320 SXS 35/65 POZ. 5# salt. Plug down 4:30 am. Woc 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.

September 1, 1988 Perfs. 1 SPF @ 4729, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 43, 14 shots 0.4". Acidized w/ 3000 gals of 7 1/2% HCL using 30 NCB PSI. SWBD 30 bbl. fluid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE General Manager DATE Sept. 2, 1988

Original Signed By
Mika Williams

APPROVED BY _____ TITLE _____ DATE SEP 7 1988

CONDITIONS OF APPROVAL, IF ANY: