

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

dfm

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

APR 18 1991

WELL API NO.
30-005-62818

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Twin Lakes San Andres Unit

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
122

2. Name of Operator
Energy Development Corporation

9. Pool name or Wildcat
Twin Lakes San Andres Unit *Reservoir*

3. Address of Operator
1000 Louisiana, Ste. 2900, Houston, TX 77002

4. Well Location
Unit Letter H : 250 Feet From The East Line and 1400 Feet From The North Line
Section 36 Township 8 South Range 28 East NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3,967.7'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in & rig up United Drlg Company Rig No. 3 on 4-6-91. Spud at 4:00 PM, 4-9-91. Drill 12-1/4" hole to 572'. Ran 13 jts, 8-5/8", 24#, K-55, ST&C csg & set at 566', cemented w/ Halliburton Services w/345 sxs Class "C" w/2% CaCl₂ at 14.5 ppg. Had 55 sxs cmt returns to pit. Plug down at 9:00 AM, 4-10-91. Weight on cmt 7 hrs, nipple up BOP's. Test BOP's. Drilled to float, test casing 1000 psi, OK. Drill to shoe, retest to 1000 psi, OK. Cement under pressure before pressure test 24 hrs. Internal yield pressure rating of 8-5/8", 24#, K-55, ST&C is 2950 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *D. F. Middleton* TITLE Sr. Drlg Engineer DATE 4-15-91

TYPE OR PRINT NAME D. F. Middleton TELEPHONE NO. 13-750-7303

(This space for State Use)
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE APR 22 1991

CONDITIONS OF APPROVAL, IF ANY: