District I PO Bux 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210 District III

1000 Rie Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104C/SF Revised October 18, 1994 Instructions on back LIT

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5 Copies

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•	R	EQUES		LLOWAB		AUTH	IORIZAT	ION TO TR	ANSPOR		
Energy	y Devel	opment	Corporat					OGRID Number			
1000 Louisiana, Suite-2900 Houston, Texas 77002									Reason for Filing Code		
Housto	n, Texa	as /700	02						Effective 4-1-95		
	API Number	Т			⁵ Pou	l Name		CO/ CG		* Pool Code	
30 - 0 05 -	62819		Twin Lakes San Andres (Associated)					61570			
' h	roperty Code				1 Prope	perty Name		° Well Number			
	028			akes San	Andres 1	Unit				121	
	Surface										
N or ist no.	Section	Township	Range	lot.ldn	Feet from the	Nor	th/South Line	Feet from the	East/West line	County	
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Transpor			* Transporter	Name		™ POD	21 O/G	2	POD ULSTR I	Location	
OGRID		and Address						and Description			
017407		Petro Source Partners LTD			09:	0934010 0		N-31-8S-29E			
1	Sec. 15.	723 N. Birge Dumas, Texas 79029						Twin Lakes Central Tank Batt			
004650		Warren Petroleum Company				4020	6	N-31-8S-29E			
024650		P.O. Box 1589				34030 G					
	Tu	Tulsa, OK 74102-1589						Twin Lakes Central Tank Batte			
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