

Drawer DD  
Artesia, NM 88210

Commission UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

C/SF

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

5. LEASE DESIGNATION AND SERIAL NO. **NM-55911**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME **N/A**

7. UNIT AGREEMENT NAME **N/A**

8. FARM OR LEASE NAME **McBride Federal**

9. WELL NO. **#1**

10. FIELD AND POOL, OR WILDCAT **Wildcat**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA **Sec. 19, T. 8S, R. 28E**

12. COUNTY OR PARISH **Chaves** 13. STATE **NM**

14. PERMIT NO. **30-005-62839** API# **DATE ISSUED** **02-13-91**

15. DATE SPUNDED **03-23-91** 16. DATE T.D. REACHED **05-05-91** 17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **4021' GR** 19. ELEV. CASINGHEAD **N/A**

20. TOTAL DEPTH, MD & TVD **2600'** 21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY **0-2600'** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

25. WAS DIRECTIONAL SURVEY MADE **N/A**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Dual Laterolog Micro SFL & Spectral Density Dual Spaced Neutron Log**

27. WAS WELL CORRED **N/A**

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	529'	12-1/4"	200 sx Pacesetter Lite 150 sx Class "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		<b>P&amp;A</b>

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
**Logs specified above & deviation tests**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Lisa Jennings TITLE Production Analyst DATE 05-07-91

OIL—BBL. ACCEPTED GAS—MCF. RECORD  
**PETER W. CHESTER**  
**MAY 23 1991**  
BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Triassic Redbeds	surface	755'	Red Siltstones and Shales	San Andres	1760'	2267'+
Permian Evaporites	755'	1656'	Salt and Anhydrite			
Permian Redbeds	1656'	1760'	Red Shale			
San Andres	1760'	TD	Dolomite, Limestone and Anhydrite			