

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

458
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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

SUPPLEMENTAL SUNDRY NOTICE RE: Perforations

MAY 15 1997

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-005-62 894</p>
<p>1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator Jalapeno Corporation</p>		<p>6. State Oil & Gas Lease No. VA - 0570</p>
<p>3. Address of Operator P.O. Box 1608, Albuquerque, NM 87103</p>		<p>7. Lease Name or Unit Agreement Name Louise Yates State</p>
<p>4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>9S</u> Range <u>28E</u> NMPM <u>Chaves</u> County</p>		<p>8. Well No. #1</p>
<p>10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,889 GL</p>		<p>9. Pool name or Wildcat Wolfe Lake San Andres</p>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: _____ <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER: _____ <input type="checkbox"/></p>
<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: _____ <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER: <u>Perforations & Acidizing</u> <input checked="" type="checkbox"/></p>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Feb. 13 - Feb. 28, 1997:

- 1) Ran Cement Bond Log from TD to top of Cement (approx. 1300)
- 2) Perforated San Angelo portion of San Andres as follows:
Two shots a foot - 2709-2712; One shot - 2720; One shot - 2722 (9 total shots)
- 3) Set wire line plug with 10-ft cement - 2860-2870 (top of Glorieta Sand)

March 1 - March 31, 1997

- 1) Acidized San Angelo perforations with 3000 gallons 20% acid. Result: slight oil cut with formation water. Appears to be dead oil.
- 2) Perforated P3 Slaughter zone of San Andres. Two shots a foot - 2380-2384 & 2391-2394 and P1 Slaughter 2262-2264 & 2266-2268.
- 3) Acidized P3 perforations with 3000 gallons 20% acid. Results: live oil calculated to be approximately 1 Bbl/day.

April 1 - April 30, 1997: See 2nd sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Harvey E. Yates, Jr. TITLE President Jalapeno Corp. DATE 5/6/97

TYPE OR PRINT NAME Harvey E. Yates, Jr. TELEPHONE NO. (505) 242-2050

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM **MAY 19 1997**

DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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Supplemental Sundry Notice Re: Perforations
Jalapeno Corporation

Well Location: Unit N:330 Ft from the South Line & 1980 Ft from the West line
Section 7; Township 9S; Range 28E; Chaves County

12. (Continuation) Describe Proposed or Completed Operations:

April 1 - April 30, 1997:

- 1) Acidized Pl perforations with 1500 gallons 20% acid. Good live oil returns. Results: Well tested 18-20 Bbls/Day (calculated).
- 2) Ran down hole production equipment; set pump jack & water disposal tank. Waiting on delivery of production tank.