

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil Conservation Commission
Office for Review
of Copies Reviewed
Artesia, NM 88210
(See other instructions on reverse side)

MM Roswell District
Modified Form No.
NMO60-3160-3

CLSP

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-92161	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBB NAME _____	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. BOX 227, ARTESIA, NM 88210		8. FARM OR LEASE NAME HAVASU FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2588 FSL 2309 FEL UNIT J At top prod. interval reported below SAME At total depth		9. WELL NO. 1	
9a. API Well No. 30-005-63069		10. FIELD AND POOL, OR WILDCAT WILDCAT	
14. PERMIT NO. _____ DATE ISSUED _____		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA SEC. 11-T ¹³ S-R27E	
15. DATE SPUDDED 5/23/95		12. COUNTY OR PARISH CHAVES	
16. DATE T.D. REACHED 6/10/95		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 6/14/95		14. ELEVATIONS (DF. HKB, RT, OB, ETC.)* 3599'	
18. ELEVATIONS (DF. HKB, RT, OB, ETC.)* 3599'		15. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 7575'		21. PLUG, BACK T.D., MD & TVD _____	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* NONE		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-NEU-DENS-DLL-MSFL-DAC SONIC		27. WAS WELL CORED YES	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	220'	17 1/4"	250 SX PREM PLUS	NONE
8 5/8"	24#	1460'	12 1/4"	900 SX HALL LITE & CLASS C	NONE
5 1/2"	17#	2050'	7 7/8"	150 SX 50/50 POZ	1140'

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 1726-1820' 10 SHOTS		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1726-1820' AMOUNT AND KIND OF FLUID USED A 1/2% HCL RECEIVED JUL 24 1995	
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33. PRODUCTION DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) _____							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--MCF.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as far as available records	
SIGNED <i>Thonda Nelson</i>	TITLE PRODUCTION CLERK	DATE 6/30/95	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
7138		7158	CORE #1 RECOVERED 20' DOLOMITTE DST #1 DP RECOVERY CONSISTS OF 1382' (12.2 BBLs.) OF FORMATION WTR, SAMPLER RECOVERY 2600cc H2S FORMATION WTR, INIT HYDRO 3552# 15 MIN IFP 87-191# IFI 2874# FFP 226-622# FSI 2874#.	YATES	156'	
7132		7158		SEVEN RIVERS	288'	
				QUEEN	860'	
				SAN ANDRES	1340'	
				GLORietta	2660'	
				TUBB	4050'	
				ABO	4810'	
				WOLFCAMP	5792'	
				UPPER PENN LS	6345'	
				STRAWN LS	6700'	
				MISSISSIPPIAN	6805'	
				SIL. DEV.	7142'	
				MONTOYA	7472'	

38. GEOLOGIC MARKERS

Marbob Energy Corp.
Havasu Fed. #1
Chaves County, NM

STATE OF NEW MEXICO
DEVIATION REPORT

220	1/2
719	1/2
1,218	3/4
1,460	1/2
1,943	3/4
2,411	2-3/4
2,718	2-3/4
2,772	2-3/4
2,910	1-1/2
3,066	1-1/2
3,565	1-1/2
4,038	1
4,537	1-1/4
5,012	1
5,510	1
5,596	1
6,071	1
6,579	1-3/4
6,768	1-1/2
6,984	3
7,059	3-3/4
7,081	4
7,111	5
7,153	5
7,196	5
7,218	4-3/4
7,352	4-1/4
7,375	4-1/4
7,437	4-1/4
7,528	3-3/4

JUN 15 1995

Ray Peterson

By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me
this 14th day of June, 1995, by RAY PETERSON
on behalf of PETERSON DRILLING COMPANY.

Alice Keel

Notary Public for Midland
County, Texas

My Commission Expires: 8/2/96

