

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

C/SF
[Signature]

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-005-63107

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

McClintock Fee

1. Type of Well:
OIL WELL GAS WELL OTHER

RECEIVED

2. Name of Operator
Marbob Energy Corporation

JUN 10 1997

8. Well No.
1

3. Address of Operator
P.O. Box 227, Artesia, NM 88210

9. Pool name or Wildcat
Twin Lakes; Devonian

4. Well Location
~~Unit 2~~ LOT 2 : 2139 Feet From The North Line and DIST. 2 508 Feet From The West Line
Section 30 Township 9-S Range 28-E NMPM Chaves, NM County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Set 5½ CIBP @ 6735' cap W/10 sx cement
- 2) Load hole with mud
- 3) Cut 5½ casing @ 4392' pull out of hole
- 4) Spot 25 sx cement plug @ 5½ stub 4455' W.O.C. tag cement top @ 4404'
Cement top was low, spotted 25 sx cement @ 4404'
- 5) Spot 35 sx cement plug @ 3200'
- 6) This well was plugged back to 3200' and then turned over to Premier Oil 5-7-97

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tim W. GUM TITLE Supervisor DATE 5-7-97

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

JUN 13 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: