

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
EXCO Resources Inc.

3. Address 6500 Greenville Ave., Ste 600 3a. Phone No. (include area code) 254 629 3991

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Unit M Sec 19-T5S-R25E 760' FSL & 760' FWL Chaves Co., NM
 At top prod. interval reported below
 At total depth

14. Date Spudded 10-09-01 15. Date T.D. Reached 10-23-01 16. Date Completed D & A Ready to Prod. 5-29-02

18. Total Depth: MD 4360' TVD 4360' 19. Plug Back T.D.: MD 4247' TVD 4247' 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Compensated Neutron-GR
Laterolog Micro CFL-GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12-1/4" | 9-5/8" | 36 | surface | 917' | | 400 lite 200 "C" | | surface | |
| 24" | 7" | 20 | surface | 1600' | | 200 sx "C" 2% CaCl | | surface | |
| 7-7/8" | 4-1/2" | 10.5 | surface | 4309' | | 200 sx "C" | | | |

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|-------|--------|---------------------|------|-----------|--------------|
| A) Abo | 3625' | 4238' | | .34 | | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 3684' - 4029' | acidize Abo Perf w/1000 gal 7.5% NEEF HCL; 72 ball sealers in 4 stages. Frac Perfs 3684-4029' |

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 5/28 | 5/27 | 24 | → | 0 | 540 | 0 | | | Flowing |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| 24/64 | | 160 | → | 0 | 540 | 0 | | Producing | |

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

