

Submi. 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised March 25, 1999

WELL API NO.
 30-005-~~63409~~ 63469

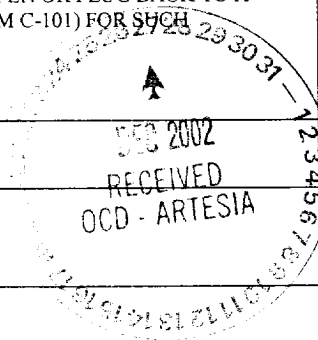
5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
 Summers Com

8. Well No.
 2

9. Pool name or Wildcat
 Wildcat Basement



SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Yates Petroleum Corporation

3. Address of Operator
 105 S. 4th Street Artesia, NM 88210

4. Well Location
 Unit Letter M : 990 feet from the South line and 660 feet from the West line
 Section 25 Township 9S Range 24E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3563'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Set production casing <input checked="" type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/15/02 - Reached TD 4900' at 2:30 AM.
 12/16/02 - Ran 117 joints 4-1/2" 11.6# LT&C N-80 casing set at 4900' as follows: 37 joints SB (1548.10'), 80 joints MV (3376.66'). Float shoe est. at 4900'. Float collar set at 4858'. Bottom marker set at 3872'. Top marker set at 3352'. Cemented with 750 sx 65:35:6 Class "C" + additives (yld 2.06, wt 12.4). Tailed in with 505 sx Pecos Valley Lite (yld 1.42, wt 13). Circulated 80 sx. NOTE: Had 20 bbls chemical wash pre-flush. Notified OCD before cementing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE December 26, 2002

Type or print name Tina Huerta Telephone No. 505-748-1471

(This space for State use)

APPROVED BY [Signature] ORIGINAL SIGNED BY TIM WIGUM DATE JAN 06 2003
 Conditions of approval, if any DISTRICT II SUPERVISOR