1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104
Revised July 28, 2000
Submit to Appropriate District Office
5 Copies

MENDED REPORT

I.	RE	QUE	ST FOR	R ALLOV	WABLE .	AND AUT	ΉC)RIZATI(ON TO T	RANSPORT	
¹ Operator name and Address								² OGRID Number			
Yates Pe 105 Sout Artesia N	h Stree		/		O25575 3 Reason for Filing Code/ Effective Date NW						
4 API Number		5 Pool Name				6 Pool Code					
30-00	05-6348	1	Foor Ranch Pre-Pe				76730			76730	
	9357			y Name State Com			⁹ Well Number 5				
II. 10 Surface UI or lot no.	Ul or lot no. Section		Range	Lot Idn	Feet from the	om the North/South Line		Feet from the	East/West line County		
Ν	34	98	26E		660	South		1980	West	Chaves	
	m Hole Lo		1 2		Feet from the	North/South	1:	Feet from the	East/West line	County	
UL or lot no.	Section	Townshi	p Range	Lot Idn	reet from the	North/South	iine	reet from the	East west line		
12 Lse Code S	¹³ Producin			Connection Date 15 C-129 2/19/02		Permit Number		¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date		
	l and Gas										
18 Transporter OGRID 19 Transporter Name & Address						POD 21 O/G 22 POD ULSTR Location and Description					
0156		Navajo Refining Company P. O. Box 159				Unit N – Section 34-T9S-R26E					
			ox 159 , NM 882	10							
1478	31	Agave	Energy C uth Fourth	ompany	283	3692	G	Unit N -	- Section 3	4-T9S-R26E	
			, NM 882							······································	
										Was a	
										RECEIVED RECEIVED RECEIVED RECEIVED	
IV. Produced Water 23 POD 24 POD ULSTR Location and Description						0CD					
	369	3		ection 34-T						OCO - AM	
V. Well Co			Ready Date		²⁷ TD	²⁸ PBTD		²⁹ Perforati		³⁰ DHC, MC	
RH 10/3		1	12/12/02		6325'	5990'		5930'-59	940'		
31 Hole Size			³² Casing & Tubing Size 16''			33 Depth Set			34 Sacks Cement		
					40'			Conductor			
12-1/4"			8-5/8"			1122'			700 sx (circ)		
7-7/8"			5-1/2"			6325'			475 sx		
VI. Well 7										1	
35 Date New Oil					Test Date 2/10/02	i		39	Tbg. Pressure 80 psi	40 Csg. Pressure Packer	
i e	41 Choke Size 3/8"				43 Water	"Gas 316			⁴⁵ AOF	"6 Test Method Flow Test	
⁴⁷ I hereby cer and that the in	tify that the r		Oil Conservation	Division have been to the best of n	n complied with	1/6	OI	L CONSERV	VATION I		
belief. Signature:		11.	1		Ų	Approved by:	OK!	CHNAL SIGNA TRICT H SUF	ERVISOR	•	
Printed name		erva	<i>.</i>		Title:						
Tina Hue					Approval Date: JAN 0 6 2983						
1	nplianc	e Supervi	sor		JAN 0 0 2000						
Date: Decemb	2002	505-74	8-1471								