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NEW MEXICO OIL CONSERVATION **RECEIVED**

30-029-20012
Form C-101
Revised 1-1-65

NOV 17 1982

O. C. D.
ARTESIA, OFFICE

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. LG6177-1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator SEVILLE-TRIDENT CORPORATION ✓		8. Farm or Lease Name State	
3. Address of Operator Post Office Box 532, Midland, Texas 79702		9. Well No. 1	
4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 15 TWP. 23S RGE. 11W NMPM		10. Field and Pool, or Wildcat Wildcat	
12. County Luna			
19. Proposed Depth 10,500'		19A. Formation Paleozoic	
20. Rotary or C.T. Rotary			
21. Elevations (Show whether DF, RT, etc.) 4524' G.L.		21A. Kind & Status Plug. Bond 50,000 Blanket #15E-587-096	
21B. Drilling Contractor Bayless Drilling Co.		22. Approx. Date Work will start December 1, 1982	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24	2,000	*1,200	Circulate
7 7/8"	4 1/2"	11.60	10,500	800	7,000

*8 5/8" casing will be cemented in two stages with D.V. tool at 1,000'.

Blowout Preventor Equipment

- 1 - 11", 5000 psi double ram preventor
- 1 - 11", 3000 psi annular preventor
- 1 - 11", rotating head
- 1 - 4" x 3", 5000 psi choke manifold
- 2 - 5000 psi upper and lower kelly cocks

BOP equipment will be operated with 5 station closing unit.

Gas is not dedicated.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5-19-83
UNLESS DRILLING UNDERWAY.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTOR PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B. M. Baker Title Agent Date 15 November 1982

(This space for State Use)

Original Signed By
Leslie A. Clements

APPROVED BY Supervisor District II
CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient
time to witness cementing

the 856 casing

NOV 19 1982

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED
Form C-102
Supersedes C-128
Effective 1-1-85

NOV 17 1982

All distances must be from the outer boundaries of the Section.

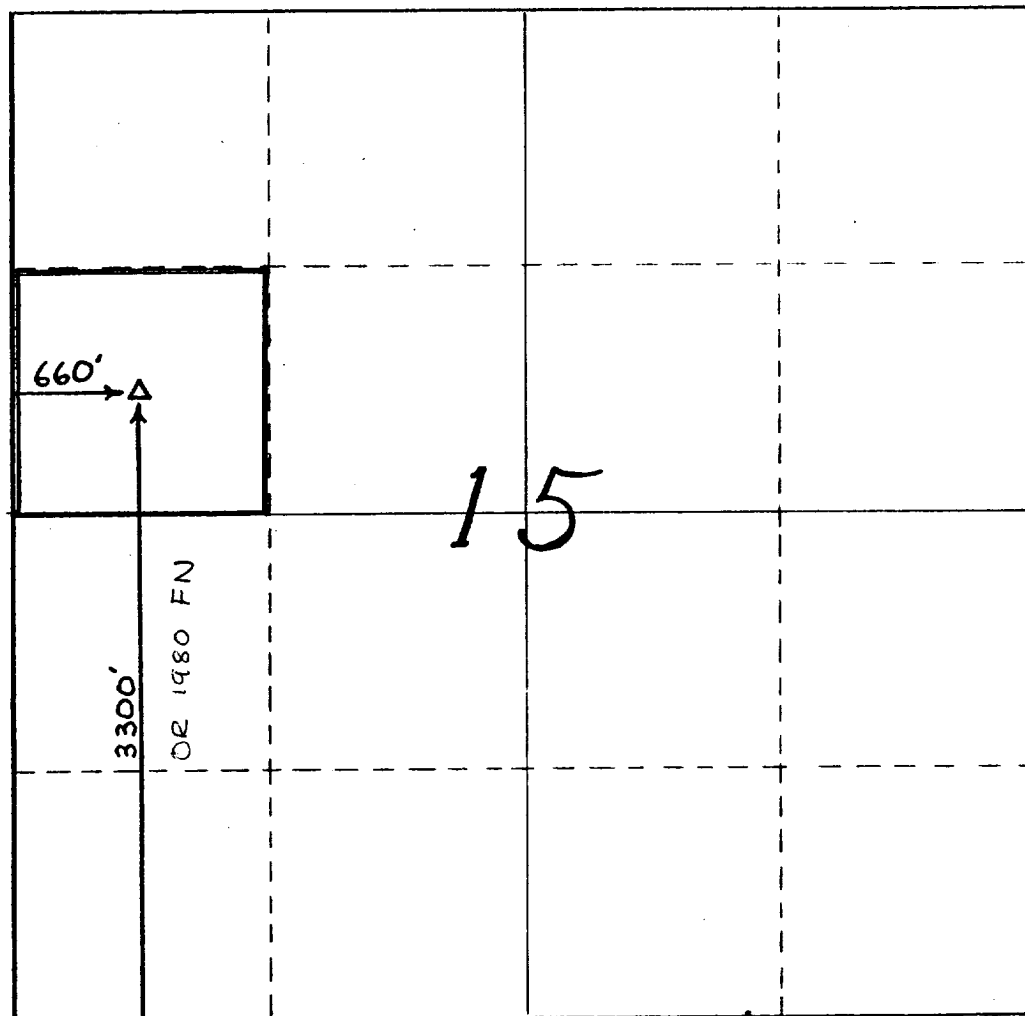
Operator SEVILLE-TRIDENT CORPORATION		State O. C. D.		Well No. ARTESIA, OFFICE	
Section E	Location 15	Township 23 S.	Range 11 W.	County LUNA	
Actual Footage Location of Well: 3300 feet from the NORTH line and 660 feet from the WEST line					
Ground Level Elev. 4524	Producing Formation Paleozoic		Pool Wildcat		Produced Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Bill D. Baker

Name *Bill D. Baker*

Position
Agent

Company
SEVILLE-TRIDENT CORPORATION

Date
15 November 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

NOVEMBER 12, 1982

Date Surveyed
Karl D. King
Registered Professional Engineer
and/or Land Surveyor

NEW MEXICO No. 7250
Certificate No.

