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Sub. it 3 Copies To Appropriate District	State of New Mexico			,		Form C-103
Office District I	Energy, Minerals and Natural Resources			WELL API N		sed March 25, 1999
1625 N. French Dr., Hobbs, NM 88240				WELL APIN	136-	-20018
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III	1220 South St. Francis Dr.			STATE FEE x		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				2800		
	CES AND REPORTS ON	WELLS		7. Lease N	ame or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well:	ALS TO DRILL OR TO DEEPE	N OR PLU	G BACK TO A R SUCH		WELLING	_
Oil Well Gas Well Other				8. Well No. #1		
. Name of Operator				8. Well No. #1		
W.J. CONOVER	. Address of Operator			8. Pool name or Wildcat		
P.O. BOX 1096 TULAROSA, N.M. 88332				WILDCAT WOLFCAMP		
4. Well Location						
Unit Letter_D6	60' _feet from the NORTI	H_ line ar	nd 660'_feet from	n the WEST_lin	ne	
Section 12	Township 12s	s	Range 9e		OTERO	County
	10. Elevation (Show wh	hether DR	R, RKB, RT, GR, e	etc.)		
11 Charles	Appropriate Box to Ind	licate Na	ature of Notice	Report or C	ther Data	
NOTICE OF IN		ncate in		BSEQUENT	REPOR	T OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WO			RING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE D		PLUG ABAN	AND X IDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST CEMENT JOB	AND		
OTHER:				REPORT PLU		
12. Er scribe proposed or complete starting any proposed work). Street recompilation.	d operations. (Clearly stat EE RULE 1103. For Mult	e all perti iple Com	nent details, and pletions: Attach	wellbore diagra	in or propose	ed completion of
7/11/01 RIGGED UP MAYO MAR 7/12/01 UNSET PACKER CLOSE 7/13/01 POOH WITH TUBING. R RUN AND SET TUBING AT 1800	E IN WELL. IIH WITH GUAGE RING					
DINIANINGET THRINIFALIXUU	I SHULLAJWN.					- 2 f () / () *
7/16/01 RIH WITH TUBING TO 'WO'C. RAN TUBING AND TAG	7906'. SPOTTED 25SX C GED T.O.C. AT 7620'. C	IRC. MU	PLUG AT 7906). D.	11	They
7/16/01 RIH WITH TUBING TO WOO.C. RAN TUBING AND TAGE SET TUBING AT 5040'. SPOTTED 7/17/01 RIH AND TAGGED T.O. 2540'. LAYED DOWN 22 JTS 5.5	7906'. SPOTTED 25SX C GED T.O.C. AT 7620'. C D 25SX CEMENT PLUG. .C. AT 4757'. CUT AND ''' CASING.	IRC. MU.	PLUG AT 7906 D LADEN FLUI 5.5" CASING A		" to	The desired
7/16/01 RIH WITH TUBING TO WOO.C. RAN TUBING AND TAGE SET TUBING AT 5040'. SPOTTED 7/17/01 RIH AND TAGGED T.O. 2540'. LAYED DOWN 22 JTS 5.5 7/18/01 LAYED DOWN 5.5" CAS PLUG AT 2593'. TOPPED OFF CO	7906'. SPOTTED 25SX C GED T.O.C. AT 7620'. C D 25SX CEMENT PLUG. C. AT 4757'. CUT AND "CASING. SING FINAL TOTAL 81. EMENT PLUG AT 2593'	IRC. MU PULLED JTS. RIH WITH 15	PLUG AT 7906 D LADEN FLUI 5.5" CASING A SPOTTED 45SX SX CEMENT.		not "	That !
7/16/01 RIH WITH TUBING TO WOO.C. RAN TUBING AND TAGE SET TUBING AT 5040'. SPOTTED 7/17/01 RIH AND TAGGED T.O. 2540'. LAYED DOWN 5.5" CASTALLA VED DOWN 5.5" CAS	7906'. SPOTTED 25SX C GED T.O.C. AT 7620'. C D 25SX CEMENT PLUG. .C. AT 4757'. CUT AND I ''' CASING. SING FINAL TOTAL 81 I EMENT PLUG AT 2593' SPOTTED 45SX CEMENT FED 10SX CEMENT PLU	IRC. MU PULLED JTS. RIH WITH 15 F PLUG. ' JG FROM	PLUG AT 7906 D LADEN FLUI D 5.5" CASING A SPOTTED 45SX SX CEMENT. W.O.C. M 30' TO SURF.	CEMENT ACE.	Mot 1	
7/16/01 RIH WITH TUBING TO WOO.C. RAN TUBING AND TAGE SET TUBING AT 5040'. SPOTTED 7/17/01 RIH AND TAGGED T.O. 2540'. LAYED DOWN 22 JTS 5.57/18/01 LAYED DOWN 5.5" CASPLUG AT 2593'. TOPPED OFF COT/19/01 SET TUBING AT 472'. STAGGED T.O.C. AT 343'. SPOTT/20/01 ERECTED DRYHOLE MILLIAM THE PROPERTY OF TAGGED T.O.C. AT 343'.	7906'. SPOTTED 25SX C GED T.O.C. AT 7620'. C D 25SX CEMENT PLUG. C. AT 4757'. CUT AND "" CASING. SING FINAL TOTAL 81. EMENT PLUG AT 2593' PPOTTED 45SX CEMENT FED 10SX CEMENT PLU ARKER. CLEARED AND	PULLED JTS. RIH WITH 15 PLUG. ' JG FROM D LEVEL	PLUG AT 7906 D LADEN FLUI D 5.5" CASING A SPOTTED 45SX SSX CEMENT. W.O.C. M 30' TO SURF. LED LOCATION	ACE. dedge and belief.		TE 8/20/2001
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MAYO MARRS CASING PULLING INC. BOX 863 KERMIT, TEXAS 79745

<u>NEW MEXICO OCD</u> BID ID # 00-521-25-00815

OPERATOR: W.J. CONOVER Lease: J. M. LEWELLING # 1

Project: P & A - CEMENTING REPORT

7-16-2001 – SPOT 25 SXS @ 7906' –7620' TAGGED

7-16-2001 – SPOT 25 SXS @ 5040'-4757' TAGGED PULLED 2540' OF 5 ½" CASING

7-18-2001 - SPOT 45 SXS @ 2593'-2468' TAGGED

7-18-2001 – SPOT 15 SXS @ 2468'-2400'

7-19-2001 - SPOT 45 SXS @ 472'-343' TAGGED

7-19-2001 - SPOT 10 SXS @ 30' TO SURFACE

INSTALL DRY HOLE MARKER CIRCULATE 10# MUD LADEN FLUID

MAYO MARRS CASING PULLING INC.

NEW MEXICO OCD ATTN: TIM GUM

Lease: EAST HENSHAW 15-6 OPERATOR: J.M. LEWELLING # 1 DATE 7-11-01 PROJECT: P&A

7-11-01

MOVE IN EQUIPMENT

7-12-01

RIG UP - UNSET PACKER - CLOSE IN WELL

7-13-01

POOH WITH TUBING – BOTTOM JOINT PARTED – NO PACKER- RIH WITH GAUGE RING & SET DOWN @ 3748' – POOH – RIH OPEN-ENDED TUBING TO 1800' – CLOSE IN WELL (2 HRS RIG)(CREDIT \$ 400.00 CIBP)

7-16-01

RIH W/TUBING & SPOT 25 SXS @ 7906' – POOH – WOC – RIH & TAG @ 7620' - CIR. MUD LADEN FLUID - POOH & SPOT 25 SXS @ 5040' – CLOSE IN WELL (6 HRS RIG, PUMP, WATER, CEMENT)

7-17-01

RIH & TAG @ 4757' – LOAD WITH MUD LADEN FLUID – POOH – WELD ON PULL NIPPLE – CUT CASING @ 2540' – LAY DOWN 22 JNTS. – CLOSE IN

7-18-01

LAY DOWN 81 TOTAL JNTS. – RIH & SPOT 45 SXS @ 2593' – POOH – WOC – RIH & TAG @ 2468' – RESET – SPOT 15 SXS @ 2468' – POOH TO 1000' – (2 HRS, WATER, CEMENT)

7-19-01

POOH & SPOT 45 SXS @ 472' – POOH – WOC – RIH & TAG @ 343' – POOH & SPOT 10 SXS @ 30' TO SURFACE – RIG DOWN

7-20-01

CUT OFF WELLHEAD – INSTALL DRY HOLE MARKER – LEVEL LOCATION MOVE OUT – WELL COMPLETE

TOTAL CEMENT USED - 165 SXS

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D-12.12 :- 9 c
                    W.J. Conover
                    J.M. Lewelling #1
                                                              Tops
                                                               T. Abo . 3250
                                                              T. W.C. 4370'
                                                              T. Cisco - 6870
                                                              T. STrayn - 7800 !
                               * Set 10 sx surface Plug.
                              * Perforate 51/2" rusing 2 470.
133/8" esq
                                Squeeze 100' cement Plug inside + outside 51/2" casing - TAG
420'
circ.
                              * Perforate 51/2" casing 2 2535!
                                Squeege 100' cement Plug inside + outside 51/2" casing. TAG
                              * Run + set CIBP w 35 cement at 5040.
9 5/8" (59
                              * Run + set CIBP w 35 cement . T 7900;
2485
circ.
             Perfs 5140'-70'
                            * Brine gel between all Plugs.
             + Perfs 8000-8016"
                   Model D BAKET Packet w Plug in Packet. 8550:
            FPeifs 8572:48'
                                   Erect dryhole Marker
 51/2" csq
                                   Cut + level all surface pits
 8705
                                   Cut + remove all dead men
w/1400 sx cement (Al. Tac, Surface.
                                  Cover + fillin cellar
23/8" rusing - 7912'
                                   Remove all junk from location.
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30.035. 7010