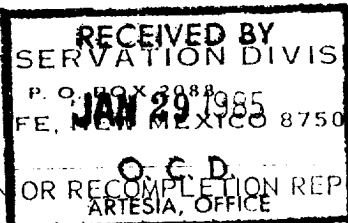


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO 87501



3a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
16496

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<i>B.M.</i>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

2. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
Double "L" Qn. Unit  
8. Farm or Lease Name  
T.S. 94  
Double "L" Qn. Unit  
9. Well No.  
5 - TR-24  
10. Field and Pool, or Wildcat  
Double "L" Qn. Assoc.

Name of Operator  
Burk Royalty Co.  
Address of Operator  
P. O. Box BRC, Wichita Falls, TX 76307  
Location of Well  
WIT LETTER F LOCATED 1710 FEET FROM THE W LINE AND 1330 FEET FROM  
RANGE N LINE OF SEC. 6 TWP. 15S RGE. 30E NMPM

12. County  
Chaves

15. Date Spudded  
16. Date T.D. Reached  
17. Date Compl. (Ready to Prod.)  
18. Elevations (DF, RKB, RT, GR, etc.)  
19. Elev. Casinghead

12-27-84  
1-10-85  
G.R. - 3877'  
G.R. 3879'

20. Total Depth  
21. Plug Back T.D.  
22. If Multiple Compl., How Many  
23. Intervals Drilled By  
Rotary Tools  
Cable Tools

1994'  
1992'  
--  
None  
X

24. Producing Interval(s), of this completion - Top, Bottom, Name  
1962' to 1972' Queen Sand  
25. Was Directional Survey Made  
Yes

26. Type Electric and Other Logs Run  
G.R. - N Log  
27. Was Well Cored  
No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	423	10"	115 sx. Circulated	None
5 1/2"	14	1994	8"	420 sx. Circulated	None

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2"	1952	None

11. Perforation Record (Interval, size and number)

1962 - 1972 (2 shots/ft.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	None

13. PRODUCTION

Date First Production  
1-10-85  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pumping  
Well Status (Prod. or Shut-in)  
Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-15-85	24	None		34	Nil	80	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
--	Nil		34	Nil	80	36°

14. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
Test Witnessed By  
Clyde Bratcher

15. List of Attachments

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Fred M. Lynch* Fred M. Lynch TITLE Petroleum Engineer DATE 1-18-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1962</u> _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Ibinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1962</u> to <u>1972</u>	No. 4, from _____ to _____
No. 2, from <u>--</u> to <u>--</u>	No. 5, from _____ to _____
No. 3, from <u>--</u> to <u>--</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	424		Red Bed & Anhy.				
424	1218		Salt				
1218	1962		Anhy. & Salt				
1962	1972		Queen Sand				
1972	1994		Sand & Anhy.				

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