

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. SUBST. IN TEL. STATE  
Drawer (Other Institution)  
Artesia, NM 88210

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals. See also space 17 below.)  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FNL X 1650' FWL, Sec. 11 (Unit C, NE/4, NW/4)	5. LEASE DESIGNATION AND SERIAL NO. NM-0159536 (c)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Federal DJ	9. WELL NO. 1	10. FIELD AND POOL, OR WILDCAT Wildcat Wolfcamp	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11-15-27	12. COUNTY OR PARISH Chaves	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3478' GL											

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to plug and abandon as follows:

Rig up service unit. Keep hole loaded with gelled 10# brine (25# gel/bbl). Pull tubing and anchor. Run in hole with cast iron bridge plug and set at 6800'. Cap with 35' cement (5 sx class H with additives). \* (Run in hole with tubing and spot a 25 sx cement plug from 5420' to apx. 5180' (class C cement.) Pull up and spot a 50 sx cement plug from 4100 to apx. 3625' and pull out of hole with tubing.) Run in hole with perforating gun and perforate 5-1/2" casing with 4 shots at apx. 3335'. Run in hole with a retrievable packer, and tubing string. Set packer at 3135'. Establish circulation behind 5-1/2" casing to surface. (If circulation cannot be established, squeeze cement perfs with 75 sx class C and dump excess cement on top of retainer.) Release packer and pull tubing and packer. Run in hole with cement retainer for 5-1/2" casing and set at 3135'. Establish circulation behind 5-1/2" casing to surface and circulate cement to 3000' behind casing. Volume below cement retainer and behind 5-1/2" casing is 65 sx. Pump 75 sx and displace cement with 10 bbls water. Sting out of retainer and dump remaining 10 sx on top of retainer. Pull tubing. Run in hole with perforating gun and perforate 5-1/2" casing and 8-5/8" casing at 410' with 4 shots. Run in hole with packer and tubing. Set packer at apx. 200'. Establish circulation behind 5-1/2" and 8-5/8" casing strings to surface. (If circulation cannot be established, squeeze cement perfs with 50 sx cement and dump excess on retainer.) Pull tubing and packer. Run in hole with cement retainer and set at 200'. Cir-0+5-BLM, R 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 3-14-84  
APPROVED

(This space for Federal or State office use)  
APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL MAY 17 1984  
\* 50 sx, 6450'-6050'  
25 sx, 4900'-4700'

\*See Instructions on Reverse Side

culate cement to surface behind both 5-1/2" and 8-5/8" casing strings. Volume behind both casing strings and below retainer is 220 sx. Pull up and spot a 10 sx cement plug at surface. Install permanent abandonment marker.