

Submit 3 Copies  
to Appropriate  
District Office

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2008

RECEIVED  
JAN 29 '91  
ARTESIA, OFFICE

WELL API NO. 30-015-01218
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-752
7. Lessee Name or Unit Agreement Name Empire Abo Unit "H"
8. Well No. 18
9. Pool Name or Wildcat Empire Abo

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
OIL WELL  GAS WELL  other

2. Name of Operator  
ARCO OIL and GAS COMPANY

3. Address of Operator  
P.O. Box 1610, Midland, Texas 79702

4. Well Location  
Unit Letter N : 330 Feet From The South Line and 2310 Feet from The West Line  
Section 36 Township 17S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3644 KB

11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
(Other) _____ <input type="checkbox"/>		(Other) _____ <input type="checkbox"/>	

12. Describe Proposed or completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
9-10-90. RUPU. Ran CBL f/TOC 4430-900. Press test csg to 500#. OK. Perf sqz holes at 3540. Cir out annulus. Set CR at 3433. Sqz w/450 sx 35/65 POZ "C" w/6% gel + 10% salt (yld 2.07) followed by 400 sx "C" Neat. Did not cir cmt. WOC. Ran temp survey. TOC @982. Perf sqz holes at 900. Circ annulus. Set CR at 813. Sqz'd w/206 sx "C" Neat. Circ 13 sx to surf. Displace csg with pkr fluid. Press test 5 1/2 csg to 500#. RDPU. Well TA'd 9-12-90.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief  
SIGNATURE Ken W. Gosnell TITLE Regulatory Coordinator DATE 1/28/91  
TYPE OR PRINT NAME Ken W. Gosnell TELEPHONE (915) 688-5672

(This space for State Use)  
APPROVED BY MIKE J. JAMES TITLE SUPERVISOR, DISTRICT II DATE FEB 8 1991  
CONDITIONS FOR APPROVAL, IF ANY: