

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-05561

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SRIG Unit

8. FARM OR LEASE NAME

South Red Lake Grayburg Unit

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Red Lake (Grayburg)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

35, 17-S, 27-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL [X] GAS WELL [] OTHER []

2. NAME OF OPERATOR

L. Texas Enterprises, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 2512, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface Unit B, 988' FNL and 1,664' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,578' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF []

FRACTURE TREAT []

SHOOT OR ACIDIZE []

REPAIR WELL []

(Other) []

PULL OR ALTER CASING []

MULTIPLE COMPLETE []

ABANDON* []

CHANGE PLANS []

SUBSEQUENT REPORT OF:

WATER SHUT-OFF []

FRACTURE TREATMENT [X]

SHOOTING OR ACIDIZING []

(Other) []

REPAIRING WELL []

ALTERING CASING []

ABANDONMENT* []

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On April 1, 1981, well was fraced with 21,000 gallons of gelled water and 25,500# of sand.

Production prior to frac job was 1 bbl/day of oil and no water.

On April 7-8, 1981, the well produced 64.12 bbl. of oil and 28.40 bbl. of water on a 24 hour test.

It is requested that an allowable of 64 barrels per day be assigned to this well.

RECEIVED APR 16 1981

RECEIVED

APR 15 1981

U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Lynn E. Porter

TITLE Consulting Petroleum Engineer APR 8 1981

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APR 16 1981

U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO