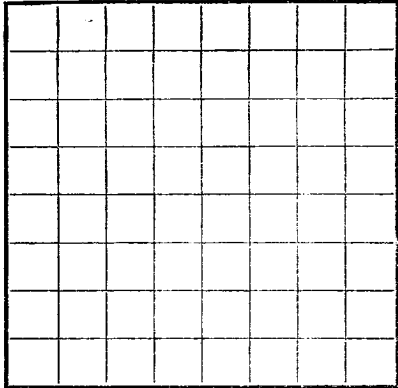


U. S. LAND OFFICE New Mexico
SERIAL NUMBER 10436
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

RECEIVED
NOV 5 1962
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Company W. C. Gibson Address 211 N. 1st St., Lovington, N.M.
Lessor or Tract W. C. Gibson Field Midcat State New Mexico
Well No. 1 Sec. 15 T. 16 R. 10E Meridian 10N County Sibley
Location 924 ft. N. of 13 Line and 600 ft. E. of 15 Line of _____ Elevation 3010
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date November 5, 1962 Title Contractor

The summary on this page is for the condition of the well at above date.

Commenced drilling September 20, 1962 Finished drilling November 1, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1165 to 1175 No. 4, from 2110 to 2124
No. 2, from 1385 to 1420 No. 5, from _____ to _____
No. 3, from 1900 to 1952 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1165 to 1175 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
4 1/2	357	30 sacks	Benton		
7	1209	100		30	10 sacks

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
George Harris, Driller Alfred Gooley, Driller
Steve Miller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	305	305	Sandy Red shale
305	438	133	Anhydrite
438	1165	627	Anhydrite - red shale
1165	1175	10	Red sand - water
1175	1385	210	Anhydrite
1385	1420	35	Sand
1420	1600	180	Anhydrite
1600	1610	10	Lime shale shell
1610	1655	45	Anhydrite
1655	1765	110	Lime
1765	1900	135	Broken anhydrite
1900	1905	5	Lime
1905	1950	45	Brown Sand
1950	1956	6	Lime
1956	1965	9	Pink Lime
1965	1975	10	Gray Lime
1975	2162	187	Lime
2162	2300	138	Lime