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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

NOV 30 1962

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico ..... November 29, 1962  
(Place) ..... (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kincaid & Watson Drilling Company Kemper Delhi State Well No. 1, in NE 1/4 NW 1/4,  
(Company or Operator) (Lease)  
C Sec 2, T 17S, R 28E, NMPM, East Red Lake Undesignated Pool  
Unit Letter

Eddy

Please indicate location:

D	C <sub>x</sub>	B	A
E	F	G	H
L	K	J	I
M	N	O	P

540N & 2994E  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
12 1/2	34	
8 5/8	529	
7	1350	
4 1/2	1598	50

County Date Spudded ..... Date Drilling Completed May 1935  
Elevation 3611 Total Depth 2178 PBD 1598

Top Oil/Gas Pay 1555 Name of Prod. Form. Penrose

PRODUCING INTERVAL -

Perforations 1555-61  
Open Hole None Depth Casing Shoe 1598 Depth Tubing 1546

OIL WELL TEST -

Natural Prod. Test: None bbls, oil, bbls water in hrs, min. Size  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls, oil, bbls water in hrs, min. Size

GAS WELL TEST - Not tested

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.): Back pressure

Test After Acid or Fracture Treatment: 113 MCF/Day; Hours flowed 4 hrs.

Choke Size 3/4 Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 22,000 lbs. sand and 626 bbls. water

Casing Tubing Date first new Press. 120 Press. 85 oil run to tanks gas connection 11-26-62

Oil Transporter None

Gas Transporter Phillips Petroleum Company

Remarks: We do not have a record of the cement used in the original work on the well in 1935.

*Message factor 3/26 factor 9/22 of 11/5/62*

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 30 1962, 19.....

Kincaid & Watson Drilling Company  
(Company or Operator)

By: *[Signature]*  
(Signature)

OIL CONSERVATION COMMISSION

By: *[Signature]*

Title Assistant Secretary

Title OIL AND GAS INSPECTOR

Send Communications regarding well to:

Name Kincaid & Watson Drilling Company

Address Box 498, Artesia, New Mexico