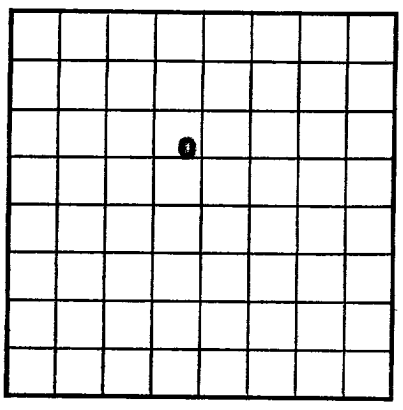
Bu[illegible] 42-R355.1.
App[illegible] pire[illegible] 31-30-49.

Form 9-330

U. S. LAND OFFICE _____
SERIAL NUMBER 045038 A
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUPPLEMENTAL

LOG OF OIL OR GAS WELL

Company A. H. HOVER Address BOX 638, Artesia, New Mexico
Lessor or Tract HASTIE Field EMPIRE State NEW MEXICO
Well No. 1 Sec. 18 T. 17 R. 28 Meridian N. M. P. M. County Eddy
Location 1650 ft. {N.} of S Line and 2310 ft. {E.} of W Line of Sec. 18 Elevation 3570 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. W. Byers

Date June 14, 1951 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 30, 19 51 Finished drilling June 2, 19 51

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Acid	1000 gal.	6-2	552-564	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 552 feet to 564 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

L. E. Dunham, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
552	552		Old total depth
552	560	8	Brown Lime
560	564	4	Lime & Anhydrite
564			Total Depth

(OVER)

16—43094-2

FOLD | MARK