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NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

RECEIVED

I. Operator **J. B. Adamson**  
 Address **P. O. Box 186, Loco Hills, New Mexico**  
 Reason(s) for filing (Check proper box) **Change effective 3/1/67**  
 New Well  Change in Transporter of: Oil  Dry Gas   
 Recompletion  Casinghead Gas  Condensate   
 Change in Ownership  **xxx**

If change of ownership give name and address of previous owner **Castle and Wigzell, P. O. Box 868, Midland, Texas, 79701**

II. DESCRIPTION OF WELL AND LEASE  
 Lease Name **Gulf - State** Well No. **2** Pool Name, Including Formation **Red Lake (GB)** Kind of Lease **State** Lease No.  
 Location **C 2310 West 330 North**  
 Unit Letter **C** Feet From The **2310** Line and **West** **330** Feet From The **North**  
 Line of Section **22** Township **17S** Range **28E** NMPM, **Eddy** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent) **xxx**  
 Name of Authorized Transporter of Gas  or Dry Gas  Address (Give address to which approved copy of this form is to be sent) **Midland, Texas**  
 If well produces oil and gas, give location of tanks. **Phillips Petroleum** Unit **B** Sec. **22** Twp. **17S** Rge. **28E** Is gas or oil sold? **Yes** **Bartlesville, Oklahoma** **9/4/60**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
 Designate Type of Completion - (X)  Oil Well  Gas Well  New Well  Workover  Deepen  Plug Back  Same Res'v.  Diff. Res'v.   
 Date Spudded **5/16/59** Date Compl. Ready to Prod. **7/2/59** Total Depth **2017** P.B.T.D. **2015**  
 Elevations (DF, RKB, RT, GR, etc.) **Red Lake** Name of Producing Formation **GB** Top Oil/Gas Pay **1962** Tubing Depth **1950**  
 Perforation **1962 - 70', 1986' - 2000'** TUBING, CASING, AND CEMENTING RECORD **2015**  

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8-5/8	497	50
8	4-1/2	2015	140
	2	1950	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test:	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**J. B. Adamson**  
 (Signature)

Owner

2/21/67

OIL CONSERVATION COMMISSION

MAR 10 1967

APPROVED \_\_\_\_\_, 19

BY **W. A. Grissett**

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.