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OIL CONSERVATION DIVISION
P. O. BOX 2003
SANTA FE, NEW MEXICO 87501
RECEIVED BY
OCT 24 1983
O. C. D.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
2. Name of Operator J.B. Adanson	5. State Oil & Gas Lease No. B-1969
3. Address of Operator Rt. 1, Box 202-J, Artesia, New Mexico 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER C 1018 FEET FROM THE North LINE AND 1642 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 17 RANGE 28 N.M.P.M.	8. Farm or Lease Name Gulf State
15. Elevation (Show whether DF, RT, GR, etc.) 3551' GL	9. Well No. 3
12. County Eddy	10. Field and Pool, or Wildcat Red Lake J.O.S.A.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Convert to Producing well <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Intention is to pump a 100 ft. cement plug from 1980 to 1880. Run electric log and perforate Penrose zone at approximately 1485' to 1520'. If there is an oil show, will set cast iron gridge plug at 1600' and cover with 20 feet of cement. We will then treat and sand frac Penrose pay. According to records casing was perforated at 1500' and cement was brought to surface. Work will commence Oct. 25, 1983.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J.B. Adanson</u>	TITLE <u>Owner-Operator</u>	DATE <u>10-21-83</u>
APPROVED BY <u>M.A. Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>OCT 27 1983</u>

CONDITIONS OF APPROVAL, IF ANY: