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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
PENROC OIL CORPORATION
Address
P. O. Drawer 831, Midland, Texas 79701

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate *Change from Cont'd. Operation*

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name N. G. Phillips-State	Well No. 8	Pool Name, Including Formation Artesia (Q. G. S. A.)	Kind of Lease State, Federal or Fee	State State	Lease No. B-2071
Location					
Unit Letter <u>E</u> ; <u>2310</u> Feet From The <u>north</u> Line and <u>990</u> Feet From The <u>West</u>					
Line of Section <u>27</u> Township <u>17S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Rfg. Co., Pipe Line Division	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma <i>Box 6666 Artesia, Texas 79701</i>					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 27	Twp. 17S	Rge. 28E	Is gas actually connected? yes	When 5/15/62

If this production is commingled with that from any other lease or pool, give commingling order number: PC-156

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
(X)	X							
Date Spudded 3/21/62	Date Compl. Ready to Prod. 4/17/62		Total Depth 1995'		P.B.T.D. 1988'			
Elevations (DF, RKB, RT, GR, etc.) 3664 GR	Name of Producing Formation Grayburg		Top Oil/Gas Pay 1955'		Tubing Depth 1945'			
Perforations 1956' - 1964'					Depth Casing Shoe 1990'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8-5/8"	490'	25
8"	4-1/2"	1990'	75
	2"	1945'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. J. Sabata
 Production Superintendent
 November 7, 1969

OIL CONSERVATION COMMISSION
APPROVED NOV 12 1969
BY *W. A. Gressett*
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.