

61  
JUN 28 1961 (Form C-104)  
Revised 7/1/57  
D. C. C. New Well  
Completion

## REQUEST FOR (OIL) ~~(GAS)~~ ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

..... Hobbs, New Mexico ..... June 27, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation  
State of New Mexico Well No. 3, in NW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
J Sec. 27, T. 17S, R. 20E, NMPM., Empire Abo Pool  
Unit Letter

County. Date Spudded 6-7-61 Date Drilling Completed 6-21-61

Please indicate location:

Elevation 3669' BEB Total Depth 6199 PBDT 6167

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6058 Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 6060'-6080' 1/2 SPT

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6199' Depth Tubing 6167'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid ~~or Fracture~~ Treatment (after recovery of volume of oil equal to volume of load oil used): 0 bbls. oil, 3 bbls. water in 18 hrs, \_\_\_\_\_ min. Choke Size 16/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

1650' FSL x 1750' FEL

Tubing, Casing and Cementing Record

Size	Feet	Sex
<u>8-5/8"</u>	<u>998</u>	<u>Cire</u>
<u>4-1/2"</u>	<u>6199</u>	<u>850</u>
<u>2"</u>	<u>7951</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 4000 gallons 15% ISTR

Casing Tubing Date first new \_\_\_\_\_  
Press. PKR Press. 100 oil run to tanks 6-25-61

Oil Transporter Service Pipe Line Company

Gas Transporter Empire Abo Gasoline Plant

Remarks: Completed 6-27-61 as flowing oil well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved June 27, 19 61. Pan American Petroleum Corporation  
(Company or Operator)

JUN 29 1961  
OIL CONSERVATION COMMISSION

By: M. L. Armstrong  
Title: OIL AND GAS INSPECTOR

By: \_\_\_\_\_ Original Signed by: \_\_\_\_\_  
V. E. STALEY  
Title: Area Superintendent  
Send Communications regarding well to:  
Name: V. E. Staley  
Address: Box 68, Hobbs, New Mexico

OIL CONSERVATION COMMISSION  
ARTESIA DISTRICT OFFICE

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