

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

AUG 15 1953  
DISTRICT OFFICE

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<b>X</b>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <b>Change of Plans</b>	<b>X</b>

August 15, 1953  
(Date)

Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company  
(Company or Operator)

State AB  
(Lease)

Noble Drilling Corporation  
(Contractor)

Well No. 1 in the NW 1/4 SE 1/4 of Sec. 29

T. 17-S, R. 28-E, NMPM, Wildcat Pool, Eddy County.

The Dates of this work were as follows: August 6, 1953 to August 13, 1953 Inclusive

Notice of intention to do the work (yes) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, Verbal

approval of the proposed plan (was) (yes/no) obtained. by telephone.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Confirming verbal approval by telephone to Mr. K. J. Barr by Mr. S. J. Stanley on August 6, 1953, a 25 sack cement plug was spotted at 12000' to isolate Ellenberger Formation from Devonian formation and 125 sack cement plug with base at 11250' to isolate the Devonian Formation from the Pennsylvanian formation. On August 10 ran 10357' of 7" casing landed at 10370' and cemented with 300 sack 4% gel and 300 cu. ft. perlite followed by 100 sack neat cement. Temperature survey indicated top of cement at 6660'. Found top of cement inside casing at 10270'. Did not drill out. After 30 hours WOC tested casing with 1075 psi for 30 minutes and as there was no drop in pressure, completion operations were resumed.

Witnessed by T. J. Thigpen Stanolind Oil and Gas Company Farm Boss  
(Name) (Company) (Title)

Approved: S. J. Stanley  
OIL CONSERVATION COMMISSION  
Engineer District T  
(Title)

AUG 19 1953  
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name: Ralph Henderson  
Position: Field Superintendent  
Representing: Stanolind Oil and Gas Company  
Address: Box 68, Hobbs, New Mexico