

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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**OIL CONSERVATION DIVISION**  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
**JAN 31 1984**  
**O. C. D.**  
**ARTESIA, OFFICE**

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GELPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b></p> <p>3. Address of Operator <b>P. O. Box 68, Hobbs, NM 88240</b></p> <p>4. Location of Well UNIT LETTER <b>J</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>29</b> TOWNSHIP <b>17-S</b> RANGE <b>28-E</b> NMPM.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3701' GL</b></p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <b>State B Gas Com</b></p> <p>9. Well No. <b>1</b></p> <p>10. Field and Pool, or Wildcat <b>Empire Penn</b></p> <p>12. County <b>Eddy</b></p>
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**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-22-83. Killed well and installed BOP. Pulled tubing and tubing parted. Latch onto fishat 6731' and worked tubing loose. Displaced well with 460 bbl cut brine and 2% KCL. Ran retrievable bridge plug and set at 9989'. Pressure tested RBP to 2000 psi and OK. Pressure tested casing to 2000 psi and OK. Ran tailpipe and landed at 10023'. Packer set at 9990'. Pressure test packer to 1000 psi and OK. Removed BOP and installed tree. Swabbed and recovered 80 BLW and 0 MCF in 15 hours. Show of gas after swab. Logged from 10217'-10000. New PBD 10,217'. Perforated morrow intervals 10,036'-10044', 10080'-10090' and 10127'-10174 and 10206'-10215' with 2 JSPF. Moved out service unit 11-7-84. Final tubing pressure 490 psi on 48/64 choke. Flowed 17 BC, 6 BW and 23845 MCF in 478 hours. Last 24 hours flowed 3 BC, 1 BW and 1260 MCF with TPF at 650 psi on 48/64. Returned well to production.

0+4-NMOCD, A 1-HOU R. E. Oaden Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS  
1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Assist. Admin. Analyst DATE 1-27-84

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE FEB 01 1984

CONDITIONS OF APPROVAL, IF ANY: