



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

*Oil Conservation Commission  
Artesia, N.M.*

Mail to District Office, Oil Conservation Commission, to which Form C-101c was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

**Ralph Nix & Jerry Curtis**  
(Company or Operator)

**Delhi State**  
(Lease)

Well No. **3**, in **SE** 1/4 of **NW** 1/4, of Sec. **30**, T. **17S**, R. **28E**, NMPM.

**Empire** Pool, **Hidy** County.

Well is **2,310** feet from **North** line and **1,650** feet from **West** line of Section **30**. If State Land the Oil and Gas Lease No. is **B-11538**.

Drilling Commenced **June 23**, 19 **52** Drilling was Completed **July 18**, 19 **52**.

Name of Drilling Contractor **A & B Drilling Co.**

Address **Artesia, New Mexico**

Elevation above sea level at Top of Tubing Head **3,475**. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_\_.

OIL SANDS OR ZONES

No. 1, from **512** to **517** No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **260** to **270** feet. **150' W. I. H.**

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>8 5/8"</b>	<b>24#</b>	<b>New</b>	<b>315</b>	<b>Regular</b>			<b>Water shut off</b>
<b>7"</b>	<b>20#</b>	<b>New</b>	<b>512</b>	<b>Regular</b>			<b>Production string</b>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>10"</b>	<b>8 5/8"</b>	<b>315</b>				<b>Mudded with sufficient amt. to shut off water.</b>
<b>8"</b>	<b>7"</b>	<b>512</b>	<b>30</b>	<b>Denton Cem. Co.</b>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**None**

Result of Production Stimulation.....

.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.  
 Cable tools were used from 0 feet to 517 feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing - Completed 7-30-1952  
 After completion  
 OIL WELL: The production during the first 24 hours/was 35 barrels of liquid of which 100% was oil; .....% was emulsion; .....% water; and .....% was sediment. A.P.I. Gravity 35?  
 GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.  
 Length of Time Shut in .....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers..... 512 ?	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T. ....	T. Morrison.....	
T. Drinkard.....	T. ....	T. Penn.....	
T. Tubbs.....	T. ....	T. ....	
T. Abo.....	T. ....	T. ....	
T. Penn.....	T. ....	T. ....	
T. Miss.....	T. ....	T. ....	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20		Surfsoil	900	906		Arky. & Shale
20	25		Arky. & Gyp.	906	912		Arky. & Shale
25	30		Arky.	912	917		Spurs Lias
30	35		Red Bed				
35	42		Arky.				
42	48		Blue Shale				
48	58		Red Bed				
58	60		Arky.				
60	65		Heavily Red Bed				
65	70		Arky.				
70	75		Red Rock				
75	80		Red Sand				
80	85		Red Bed				
85	90		Arky. - 100 - 370				
90	95		Red Bed & Gyp.				
95	100		Arky.				
100	105		Lias				
105	110		Lias & Arky.				
110	115		Red Bed & Arky.				
115	120		Lias & Arky.				
120	125		Sand & Arky.				
125	130		Thin Arky.				
130	135		Salt				
135	140		Arky.				

OIL CONSERVATION DISTRICT OFFICE  
 ARTESIA DISTRICT OFFICE  
 No. 5  
 CASE FILED  
 DATE  
 FILED  
 1  
 2  
 1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Jerry Cantor 8-6-52  
 Artesia, NM  
 Owner

Company or Operator.....  
 Name.....

Address.....  
 Position or Title.....