

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company J. E. Bedingfield		Address Drawer M. Artesia, New Mexico				
Lease Aston -Fair	Well No. 1 Y	Unit Letter F	Section 31	Township 17-S	Range 28-E.	
Date Work Performed	Pool Empire & Red Lake	County Eddy				

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.
Re-completed well. Cleaned out well 1848'. Acidized Seven rivers pay at 590 to 600', through perforating in 7" pipe. 2000 gals acid, 150 bbls water. Approximately about 10 days. Reacidized Seven Rivers pay, 2000 gal. more acid and bout 15 bbls of water. Pumped well about 10 days. Set 4 1/2" casing at 1818'. Cemented with 110 sacks cement. Notched 1/2" casing @ 1761'. Came up to 1753' started to notch casing there. No cement. Pumped down plug 50 sacks cement through slots at 1753'. Run cement log. Found cement at 1595', renotched pipe at 1753'. Pushed plug down, below lower notches. Started to frac through casing. Busted 4 1/2" 2 joints down. Run 2" tubing with 4 1/2" packer. Set packer at about 1700'. Fraced section 1759' and 1761 with 1000 bbls. of oil and 4000 lbs of sand. Flowed and pumped load oil, all of which I got back July 28, 1961 and have been having quite a bit of trouble since on account of gas and sand. Well making about 18 or 20 bbls a day.

Witnessed by	Position	Company J. E. Bedingfield
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by	Name <i>J. E. Bedingfield</i>	Position <i>operator</i>	
Title	Company		
Date			

For Record Only

0.1 0.2 0.3 0.4 0.5 0.6 0.7 0.8 0.9 1.0

1.0 0.9 0.8 0.7 0.6 0.5 0.4 0.3 0.2 0.1

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