

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL
 GAS
 OPERATOR
 OPERATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1-1-4
 Supersedes Old C-104 and C-110
 Effective 1-1-68

RECEIVED

SEP 26 1973

I. OPERATOR
 Atlantic Richfield Company
 P. O. Box 1710, Hobbs, New Mexico 88240
 Other (Please explain) Included in Empire Abo Unit eff:10/01/73.
 Change in lease name from State "A" #38.
 Change in Transporter of:
 Oil Dry Gas
 Disinhibited Gas Condensate
 If change of ownership give name and address of previous owner: Hondo Oil & Gas Company, P. O. Box 1710, Hobbs, New Mexico 88240

O. C. C.
ARTESIA, OFFICE

II. DESCRIPTION OF WELL AND LEASE
 Well No. 28 Pool Name, including Formation: Empire Abo Kind of Lease: State
 Section: A Township: 1160 Range: North Line no.: 330 Feet From The East
 Township: 32 Range: 17S Range: 28E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate
 AMOCO Pipe Line Company
 2300 Continental Bk. Bldg.
 Fort Worth, TX 76102
 Name of Authorized Transporter of Gas or Dry Gas
 50% AMOCO Production Company
 P. O. Box 68, Hobbs, New Mexico 88240
 50% Phillips Petroleum Company
 Phillips Bldg., 4th & Washington, Odessa, TX 79760
 Is well producing oil or liquids, and number of tanks: P 31 17S 28E
 Is gas actually connected? Yes
 When AMO 12/02/60
 PP 12/02/60

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
 Designate Type of Completion - (X)
 Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
 Name of Producing Formation Top Oil/Gas Pay Tubing Depth
 Depth Casing Shoe
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
 Length of Test Tubing Pressure Casing Pressure Choke Size
 Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF
 GAS WELL
 Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
 Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Signature: *R. L. ...*
 Senior Accounting Clerk
 September 26, 1973
 Date

OIL CONSERVATION COMMISSION
 APPROVED SEP 28 1973
 BY *W. A. Gressett*
 TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.
 Separate Forms C-104 must be filed for each well.