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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~OIL~~) ALLOWABLE

JUL 21 1960

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompleto. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

July 19, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation - State of New Mexico, Well No. 1, in SE 1/4, NE 1/4, (Company or Operator) (Lease)

H 17-5, R 28-E, NMPM, Empire Abo Pool

Unit Letter

Eddy

County. Date Spudded 7-2-60 Date Drilling Completed 7-14-60

Elevation 3679 EDR Total Depth 6339' PBD 6304'

Top Oil/Gas Pay 5810 Name of Prod. Form. Abo

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

PRODUCING INTERVAL -

Perforations 6375-6303 w/2 JPT

Open Hole Depth 6339' Casing Shoe 5955'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid Treatment (after recovery of volume of oil equal to volume of load oil used): 82 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 9/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|-------|-----|
| 8 5/8" | 775 | 450 |
| 4 1/2" | 6339 | 950 |
| 2 3/8" | 5955' | |

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gals. 15% regular acid.

Casing Tubing Date first new Press. Fkr. 790 oil run to tanks 7-16-60

Oil Transporter Service Pipe Line Company

Gas Transporter

Remarks: Completed as a flowing oil well 7-17-60.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 21 1960, 19

Pan American Petroleum Corporation (Company or Operator)

OIL CONSERVATION COMMISSION

By: M.L. Armstrong
Title: OIL AND GAS INSPECTOR

Original Signed by J. W. BROWN (Signature)

Title: Area Superintendent
Send Communications regarding well to:

Name: J. W. Brown
Box 68, Hobbs, New Mexico

**OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE**

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