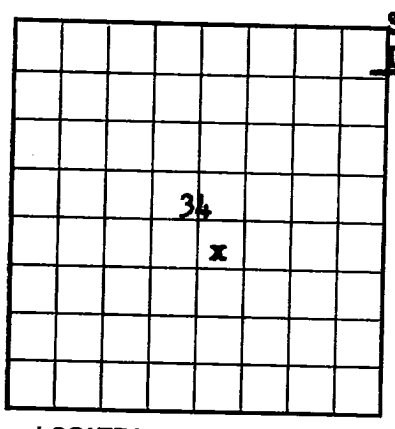
Form 9-330

Budget Bureau No. 42-R355.2.
Approval expires 12-31-52.

SUPPLEMENT
DEEPING WELL



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029431
LEASE OR PERMIT TO PROSPECT Etz

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Sanders Bros. Address Box 398, Artesia, New Mexico

Lessor or Tract Etz Field Square Lake State New Mexico

Well No. 1 Sec. 34 T. 16s R 30e Meridian NMPM County Eddy

Location 1980 ft. {N./S.} of S Line and 1980 ft. {E./W.} of E Line of sec. 34 Elevation 3740 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Forrest Warren

Date August 30, 1945 Title Bookkeeper

The summary on this page is for the condition of the well at above date.

Commenced drilling May 8, 1945 Finished drilling May 28, 1945

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ____ to ____ No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from 3099 to 3126 No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____

Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"		N.G.	100qts.	5/28	3092-3130	3146

TOOLS USED

Rotary tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

Cable tools were used from 2994 feet to 3146 feet, and from ____ feet to ____ feet

DATES

____, 19__ Put to producing June 1, 1945

The production for the first 24 hours was ____ barrels of fluid of which ____ % was oil; ____ % emulsion; ____ % water; and ____ % sediment. Gravity, °Bé. ____

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. ____

EMPLOYEES

C. L. Blount, Driller ____, Driller

W. G. Rogers, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2994	3025	31	Lime
3025	3042	17	Pink Lime
3042	3047	5	White Lime
3047	3099	52	Grey Lime
3099	3126	27	Sand & Lime (Oil & Gas)
3126	3146	20	Grey Lime

FOLD | MARK

(OVER)

16—43094-2

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION