

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

# OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

135  
JP

WELL API NO. 30-015-87364 04845
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. 026418

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>WIW</u>	Lease Name or Unit Agreement Name North East Square Lake Premier Unit
Name of Operator <u>AGHORN OPERATING, INC.</u>	Well No. 25
Address of Operator P. O. Box 12663 Odessa, TX 79768	Pool name or Wildcat NE Square Lake GB-SA North
Well Location Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>S</u> Line and <u>990</u> Feet From The <u>E</u> Line 10 Section <u>16S</u> Township <u>31E</u> Range <u>NMPM</u> <u>Eddy</u> County	Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
CULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>TA</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/1/2002 - MIRU. Dig out wellhead and found 4 1/2" nipple in casing corroded into two pieces.

3/4/2002 ND WH Cut out dutchman in 4 1/2" csg. Start out of hole w/tbg but was parted. RIH w/overshot. Latched onto tbg, released pkr. and Pooh w/117 jts. 2 3/8" tbg.

3/5/2002 RIH w/wireline and set CIBP @ 3700'. Cap w/4SXS C1 'C' neat cement. Test CIBP & csg. to 500 psi for 30 min. Okay. ND BOP. NU Wellhead. RD M0 clean location.

Chart attached. MIT test witnessed by Mr. Bratcher.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Frosty Gilliam, Jr. TITLE President DATE 6/27/2002  
 TYPE OR PRINT NAME Frosty Gilliam, Jr. TELEPHONE NO. (915) 550-0804

(This space for State Use)

APPROVED BY [Signature] TITLE Field Rep ID DATE JUL 3 2002

CONDITIONS OF APPROVAL, IF ANY:

Temporary Abandoned Status approved until 3-5-07

Post 7/12

Attach Chart  
C-103

NOON

6 P.M.

6 A.M.

MIDNIGHT

BR 2221

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

Asst  
NES CPU #25  
30-05-04845  
Witnessed by Mike Bratcher NMOCH  
Mike Bratcher

29 July

