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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**647**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER- **Drilling**

2. Name of Operator  
**Hondo Oil & Gas Company**

3. Address of Operator  
**P. O. Box 1978, Roswell, New Mexico**

4. Location of Well  
UNIT LETTER **H**, **2277'** FEET FROM THE **North** LINE AND **330** FEET FROM

THE **Last** LINE, SECTION **31** TOWNSHIP **17-S** RANGE **28-E** N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name  
**State "A"**

9. Well No.  
**47**

10. Field and Pool, or Wildcat  
**Empire Abo**

15. Elevation (Show whether DF, RT, GR, etc.)

12. County  
**Eddy**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <b>Spud</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Forster Drilling Co., Inc. spudded well at 12:30 P.M. 9/2/65. Drilled 11" hole to 820'. Ran 26 jts 8-5/8" OD 8R 24# J-55 casing with float collar and guide shoe = 795.45'. Set at 808.36'. Ran 2 centralizers at 728' and 792'. Cemented w/200 sx Incor neat + 4% gel + 2% CaCl + 1/2#/sk Flocele, followed by 150 sx Incor neat + 2% CaCl. Plug down at 11:40 P.M. 9/3/65. Cement circulated. WOC 20 hrs. Tested 8-5/8" casing to 1200# for 30 minutes. OK.

**RECEIVED**  
**SEP 15 1965**  
**O. C. C.**  
**ARTESIA, OFFICE**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed  
**O. D. Bretches**  
SIGNED \_\_\_\_\_ TITLE **District Drilling Supervisor** DATE **9-13-65**

APPROVED BY *M. Armstrong* TITLE \_\_\_\_\_ DATE **SEP 15 1965**  
CONDITIONS OF APPROVAL, IF ANY: