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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B 2179

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

JAN 28 1976

7. Unit Agreement Name

8. Farm or Lease Name
Boling State

9. Well No.
#1

2. Name of Operator
Jenkins Bros. Drilling Co.

10. Field and Pool, or Wildcat
Red Lake Seven River

3. Address of Operator
609 North Chestnut, Carlsbad, New Mexico 88220

4. Location of Well
UNIT LETTER J LOCATED 1650 FEET FROM THE S LINE AND 2310 FEET FROM

12. County
Eddy

THE E LINE OF SEC. 9 TWP. 17S RGE. 28E NMPM

15. Date Spudded 11-20-75 16. Date T.D. Reached 12-31-75 17. Date Compl. (Ready to Prod.) 1-25-76 18. Elevations (DF, RKB, RT, GR, etc.) GR 19. Elev. Casinghead

20. Total Depth 693' 21. Plug Back T.D. 690 22. If Multiple Compl., How Many GR 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name
652-62 Seven Rivers 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run
Gamma Ray Neutron 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	430	8"		430'
4 1/2"	9.5#	693	6" & 8"	175 Sacks Class "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	645'	

31. Perforation Record (Interval, size and number)
652-657 - 10 holes
660-662 - 4 holes
Perforated with 3 1/2" Steel Strip Gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>652-62</u>	<u>Acid-500 Gallons</u> <u>Fracture-919 Bbls. water</u> <u>& 10,000# 10/20 sand</u> <u>20,000# 20/40 sand</u>

33. PRODUCTION

Date First Production 1-25-76 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Prod.

Date of Test 1-25-76 Hours Tested 24 Hrs. Choke Size 2" Prod'n. For Test Period 140 Oil - Bbl. 140 Gas - MCF 20 Water - Bbl. 20 Gas - Oil Ratio 36.6

Flow Tubing Press. 36.6 Casing Pressure 36.6 Calculated 24-Hour Rate 36.6 Oil - Bbl. 36.6 Gas - MCF 36.6 Water - Bbl. 36.6 Oil Gravity - API (Corr.) 36.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By 1-30-76

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Randall Jenkins TITLE Partner DATE 1-26-76

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Bait	T. Strawn	T. Penn. "C"	T. Penn. "C"
B. Salt	T. Atoka	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Cliff House	T. Cliff House
T. Queen	T. Silurian	T. Pictured Cliffs	T. Pictured Cliffs
T. Grayburg	T. Montoya	T. Point Lookout	T. Point Lookout
T. San Andres	T. Simpson	T. Mancos	T. Mancos
T. Glorieta	T. McKee	T. Gallup	T. Gallup
T. Padlock	T. Ellenburger	T. Base Greenhorn	T. Base Greenhorn
T. Hinebry	T. Gr. Wash	T. Dakota	T. Dakota
T. Tubb	T. Granite	T. Morrison	T. Morrison
T. Drinkard	T. Delaware Sand	T. Todillo	T. Todillo
T. Abo	T. Bone Springs	T. Entrada	T. Entrada
T. Wolfcamp	T. Permian	T. Wingate	T. Wingate
T. Penn.	T. Permian	T. Chinle	T. Chinle
T. Cisco (Bough C)	T. Permian "A"	T. Penn. "A"	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	10	10	Red sand	663	668	5	Anhy. & Sand
10	40	30	Sandy Shale	668	672	4	"
40	50	10	Lime Rock (water)	672	677	5	Water Sand
50	75	25	Red Shale	677	681	4	"
75	115	40	"	681	683	2	Anhy. & Sand
115	175	60	"	683	689	6	"
175	220	45	Anhy. & Red Shale	689	693	4	"
220	255	35	" & Shale				
255	285	30	"				
285	305	20	" & Shale				
305	334	29	"				
334	357	23	Gray Lime				
357	368	11	Anhy. & Red Shale				
368	373	5	Red Sandy Shale				
373	400	27	Red Sandy Shale (water)				
400	430	30	Shale				
430	455	25	Anhy. & Shale				
455	460	5	Shale				
460	485	25	Anhy. & Shale				
485	530	45	"				
530	550	20	"				
550	575	25	"				
575	595	20	"				
595	644	49	"				
644	651	7	" & Gray Lime				
651	655	4	Oil Sand				
655	658	3	Oil Sand & Gray Lime				
658	663	5	Oil Sand				