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SANTA FE			
FILE		/-	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS		
OPERATOR		17	1 1
		مادر	
PRORATION OF	ICE	ماد	
PRORATION OFF Operator DEPCO, II	./	120	
Operator	nc. V	rst	Nat
Operator DEPCO, In	nc.		
Operator DEPCO, In Address Suite 204	nc.		
Operator DEPCO, Is Address Suite 20	nc.		
Operator DEPCO, Is Address Suite 204 Reason(s) for filing (t, Fi		

DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	AND UTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE IRANSPORTER OIL /	_			
OPERATOR 2			25.7	
I. PRORATION OFFICE Operator			A rec	
DEPCO, Inc.			**************************************	
Suite 204, First Na	tional Bank, Artesia, N			
Reason(s) for filing (Check proper box New We!l Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	s location of	, name, well number, and tanks. From State 647	
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lea	ase Lease No.	
Lease Name Artesia Unit	19 Artesia Queen		eral or Fee State	
Location / L 198	RO South	660	The West	
Unit Letter;	Feet From TheLin	e and Feet From	n The	
Line of Section 36	wnship 7 Range	28 , NMPM,	Eddy County	
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of Or	or Condensαte	Address (Give address to which app	roved copy of this form is to be sent)	
Name of Authorized Transporter of Co	Continental Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy		roved copy of this form is to be sent)	
Phillips Petroleum	Phillips Petroleum Corporation Odessa, Texas		S When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 36 17 28	Yes	September, 1960	
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease or pool,		Total Data Data Data Data	
Designate Type of Complete	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this d	ifter recovery of total volume of load of epth or be for full 24 hours)	oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
			t and the second	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION		
P tought waster that the outer and	tregulations of the Oil Conservation	APPROVED	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1.10 60	essett	
			TITLE TO THE STATE OF THE STATE	
			in compliance with RULE 1104. lowable for a newly drilled or despense	

(Signature)

District Engineer

(Title) November 1, 1967

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.