REQUEST FOR (OIL) - ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casing Perforations: 2306-16, 2418-24, 2528-37, 2539-42, 2558-64, 2675-85 Depth to Casing shoe of Prod. String. Natural Prod. Test. 2 gals. per hour based on bbls. Oil in Hrs. M Casing and Committing Record Sire Feet Sax Based on 45 bbls. Oil in 24 Hrs. M Casing and Committing Record Sire Feet Sax Based on 45 bbls. Oil in 24 Hrs. M Casing and Committing Record Sire Feet Sax Based on 45 bbls. Oil in 24 Hrs. M Casing and Committing Record Sire Feet Sax Based on 45 bbls. Oil in 24 Hrs. M Test after Hydray A Size choke in inches 3/4 on intermitter Date first oil run to tanks or gas to Transmission system: May 27, 1957 Transporter taking Oil or Gas: Malco Refinerias, Inc. (Pipe Literary Pates (Company or Operator) OIL CONSERVATION COMMISSION Signature Title Dist. Supt. Send Communications regarding well to: Name Mestern-Yates Send Communications regarding well to:			•	Artesia, New Mexico May 27, 1957 (Place) (Date)
Sec. 36. T. 175 R. 28E NMPM, Undesignated (Artesia) Pront Live Biddy County. Date Spudded 4=3=57 Date Completed. drlg. 5=14=5 Please indicate location: D G B A Elevation 3689 DF Total Depth 2725! P.B. 2722! Top oil/gas pay 2306! Name of Prod. Form. G. B. & Lov. 2556-64, 2675-85 Depth to Casing Perforations: 2306=16, 2418-24, 2528=37, 2539=42, 2536-44, 2675-85 Depth to Casing shoe of Prod. String. Natural Prod. Test. 2 gals. per hour BO based on bbls. Oil in Hr. M Test after # 1996 Prod. String. Casting and Communiting Record Size Feet Sax Based on 45 bbls. Oil in 24 Hrs. M Gas Well Potential. Size choke in inches. 3/4" on intermitter. Date first oil run to tanks or gas to Transmission system: May. 27, 1957. Transporter taking Oil or Gas: Malco. Refineries, Inc. (Pipe Literary Forced. May of Operator) OIL CONSERVATION COMMISSION By: Company or Operator) OIL CONSERVATION COMMISSION By: Company or Operator) Send Communications regarding well to: Name. Mestern-Yates.	estern	-Yates	Sta	te 647 Track 7 , Well No. 141 , in SE 1/4 NW 1/4
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Please indicate location: D G B A Elevation 3689 DF Total Depth 2725! P.B. 2722! E F G H Top oil/gas pay 2306! Name of Prod. Form. G.B. & Lov. Casing Perforations: 2306=16, 2418=24, 2528=37, 2539=42, 2558=64, 2675=85 Depth to Casing shoe of Prod. String. 2722! Natural Prod. Test. 2 gals. per hour BO hased on 5818 Boomed Size Feet Sax Based on 45 bbls. Oil in 45 bbls. Oil in 24 Hrs. M Test after 454/4 Abs. Gas Well Potential. —— Gas Well Potential. —— Transporter taking Oil or Gas: Malco. Refinerias, Inc. (Pipe Literate) Transporter taking Oil or Gas: Malco. Refinerias, Inc. (Pipe Literate) OIL CONSERVATION COMMISSION By: Western-Yates (Company or Operator) Signature Dist. Supt. Send Communications regarding well to: Name. Mestern-Yates	Unit Lett	ter		
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