		the comment	· · · · · · · · · · · · · · · · · · ·				
	NO. OF COPIES RECEIVED	7					
	DISTRIBUTION	NEW MEXICO OIL O	Form C-104				
	SANTA FE	ł	Supersedes Old C-104 and C-110				
	FILE / -	7	REQUEST FOR ALLOWABLE AND				
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (SAS RECEIVED			
	LAND OFFICE						
	TRANSPORTER OIL /						
	GAS /			JUN 1 1966			
	OPERATOR 2			2014 1 1300			
I.	PR RATION DERICE	7		0 0 0			
1.	Operator		DEPCO, Inc.	ARTERIA			
			Suite 204	ARTESIA, OFFICE			
	Address		First National Bank Building				
	P. O. Box 427.	Artesia, New Mexico	Artesia, New Mexico 88210				
	Reason(s) for filing (Check proper box		Other (Please explain)				
į	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Go	as [
ļ	Change in Ownership X	Casinghead Gas Conde					
ļ) Impaid						
	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND		P. 0. Box 427, Artesia,	New Mexico			
	Lease Name	Lease No. Well No. Pool No	me, Including Formation	Kind of Lease			
	State 647	141 Arte	sia Queen Grayburg SA	State, Federal or Fee State			
	Location			<u> </u>			
	Unit Letter F; 1980 Feet From The North Line and 1980 Feet From The West						
	Line of Section 36 To	wnship 17 Range	28 , NMPM, E	ddy County			
ı							
	Name of Authorized Transporter of OII Continental Pipe Name of Authorized Transporter of Ca Phillips Petrolet	Line Company singhedd Gas X or Dry Gas	Address (Give address to which approximately Artesia, New Meximaddress (Give address to which approximately Odessa, Texas				
		Unit Sec. Twp. Rge.	Is cas actually connected? Who	en e			
	If well produces oil or liquids, give location of tanks.	E 36 17 28	Yes	September, 1960			
Ì				September, 1900			
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.						
	Designate Type of Completic	on $-(X)$					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Ì							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
}	Perforations			Depth Casing Shoe			
	Perforations						
	TUBING, CASING, AND CEMENTING RECORD						
			DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEFIN SET	OXONO CEMENT			
1							
				+			
- [
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ther recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-			
	OIL WELL		Producing Method (Flow, pump, gas li	ft. etc.)			
	Date First New Oil Run To Tanks	Date of Test		,,			
			Common Brown	Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure	Ollowe Diffe			
				NOT			
į	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
				<u> </u>			
1							
	GAS WELL						
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	• •						
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
		_ <u></u>	1				

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lines		
	(Signature)	
District	Engineer	

MAY 2 7 1966

(Title)

(Date)

OIL CONSERVATION COMMISSION

-								
APPROVED JUI	N/9	1966	, 19					
BY MLamustrong								
TITLE	<u> </u>							

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in pufficient