

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

R.D. Collier

Gulf State - ~~Whitefield~~

Well No. # 2, in NE 1/4 of SE 1/4 of Sec. 2, T. 17, R. 29, NMPM.

Square Lake

Pool,

Eddy

County.

Well is 2310 feet from South line and 660 feet from East line

of Section 2. If State Land the Oil and Gas Lease No. is B 11662

Drilling Commenced 1-28-59, 19. Drilling was Completed 2-28-59, 19.

Name of Drilling Contractor Goco Drilling Company, Inc.

Address Box 798, Artesia, N.M.

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 2475 to 2479 No. 4, from to

No. 2, from 2511 to 2521 No. 5, from to

No. 3, from 2610 to 2618 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1950 to 2010 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	24#	used	517	regular			
8 5/8"	11.60	New	2660	float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4"	8 5/8"	517	50	Halliburton		
6"	4 1/2"	2660	100	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Halliburton 26,000 lbs. sand and 20,000 gallons lease crude
250 gallons reg. acid

Result of Production Stimulation Good

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from **-0-** feet to **2660** feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing **3-1-59**, 19.....

OIL WELL: The production during the first 24 hours was **43** barrels of liquid of which **100** % was
was oil; **0** % was emulsion; **0** % water; and **0** % was sediment. A.P.I.
Gravity **36**

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Premier 1950	T. Gr. Wash.....	T. Mancos.....
T. Grayburg 2610	T. Granite.....	T. Dakota.....
T. San Andres 2620	T.	T. Morrison.....
T. Glorieta.....	T.	T. Penn.....
T. Drinkard.....	T.	T.
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	518	518	anhy. -shale				
518	590	71	salt				
590	2210	1620	sandy anhy.				
2210	2220	10	sand				
2220	2335	115	anhy.				
2335	2655	320	lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **R.D. Collier**

Address **Box 798, Artesia, N.M.**

Name **R.D. Collier**

Position or Title **Owner**

3-2-59
(Date)