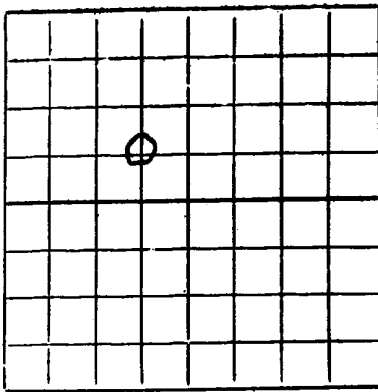


## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

GERON OIL CORPORATION

JONES-STATE

(Company or Operator)

(Lease)

Well No. 2 in SE  $\frac{1}{4}$  of NW  $\frac{1}{4}$  of Sec. 4, T. 17S, R. 29 E, NMPM.So. High Lonesome 7 Pool, Eddy County.Well is 1980 feet from North line and 1980 feet from West lineof Section 4. If State Land the Oil and Gas Lease No. is B - 7071Drilling Commenced Mar. 18, 1957 Drilling was Completed Mar. 7, 1957Name of Drilling Contractor Thomas Drilling Co.Hobbs, New Mexico

Address

Elevation above sea level at Top of Tubing Head 3588 The information given is to be kept confidential until

, 19

## OIL SANDS OR ZONES

No. 1, from 2377 to 2386 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	used	256	TP			Surface
5 1/2	14	new	2410	Float			Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	8-5/8	256	50	Denton		
7-7/8	5 1/2	2410	100	"		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

30,000 gals & 60,000 lbs. sand for lease crude fracture treatmentResult of Production Stimulation Flg 60 BOPDDepth Cleaned Out 2403

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2410 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 8, 1957

OIL WELL: The production during the first 24 hours was 60 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 250	T. Devonian	T. Ojo Alamo
T. Salt 340	T. Silurian	T. Kirtland-Fruitland
B. Salt 673	T. Montoya	T. Farmington
T. Yates 836	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 1665	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 2403	T. Granite	T. Dakota
T. Glorieta	T. Premier 2375	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Surface gravels, Red beds				
250	340	90	Anhydrite, red beds				
340	673	333	Salt, anhydrite				
673	836	163	Anhydrite				
836	1100	264	Sand, shale, anhydrite				
1100	1665	565	Anhydrite, sand, shale				
1665	1700	35	Sand, shale				
1700	2060	360	Anhydrite, sand, shale				
2060	2375	315	Dolomite, sand				
2375	2403	28	Sand				
2403	2410	7	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 20, 1957  
Company or Operator Garco Oil Corporation Address 1846 E. Broadway, Tucson, Ariz.  
Name Edward E. Reimer Position or Title Consultant